

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #100M

9. API WELL NO.

30-039-29773

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec 6, T29N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SEC. 6, T29N, R7W, NMPM
SWSW 560' FSL, 780' FWL

At top prod. interval reported below

At total depth

SEC. 7, T29N, R7W, NMPM
NENW 475' FNL, 1675' FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/9/06

16. DATE T.D. REACHED

4/22/06

17. DATE COMPL. (Ready to prod.)

6/29/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6310' GL, 6325' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7799' TMD

21. PLUG, BACK T.D., MD & TVD

7797 TMD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4263' - 5635' Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	361'	12 1/4"	334 cu ft	
7"	23# L-80	4505'	8 3/4"	1411 cu ft	
4 1/2"	11.6# L-80	7799'	6 1/4"	523 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7701'	

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia. 5339' - 5635' = 25 holes
1 spf .34" dia. 4854' - 5228' = 25 holes
1 spf .34" dia. 4263' - 4610' = 32 holes

82 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5339'-5635'	Acidize w/10 bbls 15% HCL & Frac w/44,898 gal slickwater w/100,000# 20/40 Brady Sand, 1,032,900 scf N2
4854'-5228'	Acidize w/10 bbls 15% HCL & Frac w/50,248 gals slickwater w/100,000# 20/40 Brady Sand, 1,086,900 scf N2
4263'-4610'	Acidize w/10 bbls 15% HCL & Frac w/26,082 gals slickwater w/200,000# 20/40 Brady Sand, 1,329,700 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/29/06		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/28/06	1 hour		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 549	SI 490	→	0	1826	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DK/MV commingled well being DHC'd per Order 2303AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Regulatory Analyst

DATE

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 11 2006

FARMINGTON FIELD OFFICE

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2265'	2379'	White, cr-gr ss.	Ojo Alamo	2265'	
Kirtland	2379'	3004'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2379'	
Fruitland	3004'	3292'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3004'	
Pictured Cliffs	3292'	4321'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3292'	
Chacra	4321'	4848'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4321'	
Cliff House	4848'	5113'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4848'	
Menefee	5113'	5516'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5113'	
Point Lookout	5516'	6754'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5516'	
Gallup	6754'	7500'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Mancos	5904'	
Greenhorn	7500'	7561'	Highly calc gry sh w/thin lmst.	Gallup	6754'	
Graneros	7561'	7610'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7500'	
Dakota	7610'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7561'	
				Dakota	7610'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)