

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: OMLER A Well No.: 5E
 API Number: 30-045-24110 Unit Letter: E Section 25 Township: 28N Range 10W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	Chacra	gas	flow	tbg
Lower Zone	Dakota	gas	art./ plunger	tbg

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES					
Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	08/10/06	11am	168.4	277.3	yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	08/10/06	11am	154.9	243.4	yes

BUILDUP DATA				
Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
08/11/06	24hrs	217.6	196.9	
08/15/06	120hrs	247.6	223.5	
08/17/06	174hrs	258.6	231.3	
08/21/06	270hrs	277.3	243.4	stabilized

FLOW TEST #1						
Commenced at (Date, Hour):		08/21/06	3pm	Zone Producing (Upper or Lower):		upper
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
8-21-06	270	277.3	243.4			started test @ 3pm
8-22-06		125.9	245.6	104	2.5 water	end test @ 4pm.

FLOW TEST #2 (If first flow test fails.)						
Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
						not needed

FLOW TEST DATA							
Gas Measurement (MCFD) based on:		EFM Orifice Meter	xx	Dry Flow Meter			Turbine
Oil Measurement (BOPD) based on:		Tank Gage	xx	PDM	LACT		GOR

Remarks: test looked good

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved: SEP 05 2006 Date: _____ Operator: ConocoPhillips Company
 By: H. Villanueva Title: Darrell Bowman
 Title: DEPUTY OIL & GAS INSPECTOR, DIST. 43 Date: 8/22/06