

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: OMLER A Well No.: 7E
 API Number: 30-045-24118 Unit Letter: J Section 36 Township: 28N Range 10W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	Chacra	gas	flow	tbg
Lower Zone	Dakota	gas	art./ plunger	tbg

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	08/10/06	9:30am	93.2	445.7	yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	08/10/06	9:30am	98.7	150.3	yes

BUILDUP DATA

Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
08/11/06	28hrs	136.4	119.4	
08/15/06	125hrs	425.6	137.2	
08/17/06	150hrs	434.2	141.9	
08/21/06	273hrs	445.7	150.3	started test

FLOW TEST #1

Commenced at (Date, Hour):		08/21/06	2:30pm	Zone Producing (Upper or Lower):		upper
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
8-21-06	273hrs	445.7	150.3			
8-22-06		138.6	151.5	35	1bl water	end test

FLOW TEST #2 (If first flow test fails.)

Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
						not needed

FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter	xx	Dry Flow Meter		Turbine	
Oil Measurement (BOPD) based on:	Tank Gage	xx	PDM	LACT	GOR	

Remarks test looked good

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved

SEP 05 2006

Date

Operator

ConocoPhillips Company

New Mexico Oil and Gas Commission

By

Darrell Bowman

By

H. Villanueva

Title

8150

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 60

Date

Date

8/22/06