

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

5. Lease Designation and Serial No.

NM-013642

6. If Indian, Allottee or Tribe Name

NA: 08

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Gardner 6A

9. API Well No.

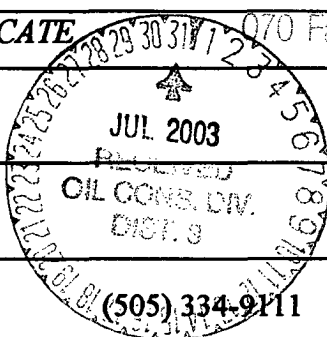
30-045-30742

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State

San Juan County
New Mexico

SUBMIT IN TRIPLICATE



1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Koch Exploration Company, LLC.

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S25, T32N, R9W (A)

710' FNL & 1260' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other PSI Testing BOP's & Casing

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After testing Surface casing as approved at 750 psi, Koch Exploration Company, LLC requests the following testing be completed for BOP's and Casing based on anticipated downhole pressure of a maximum of 1000 psi. For 7", 23# Intermediate casing - anticipated maximum pressure of 1000 psi will be encountered. Depth of casing will be set at +/- 4250' and drilled with a minimum mud weight of 8.43 lbs/gal or .433 psi/ft, thus at TD we would have approximate mud weight of +/- 1840 lbs. We plan to test BOP's and Casing to 750 psi.

For 4 1/2" Production casing - anticipated maximum pressure of 1000 psi will be encountered. Depth of casing will be set at +/- 6500' and drilled with air. With a factor for air of .22 psi/ft, with the weight is greater than bottomhole pressure, we plan to test the BOP's to 750#, Production casing will still be tested at 70% of yield (3350 psi), but not to exceed wellhead pressure rating.

I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title District Superintendent

Date

7-20-03

Approved by
Date

WAYNE TOWNSEND

Title

Pet. Eng.

7/28/03

Conditions of approval, if any: