

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078497A	
b. TYPE OF COMPLETION: NLW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ConocoPhillips		7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit #199G	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K (NESW), 2430' FSL & 2240' FWL At top prod. interval reported below same as above At total depth same as above		9. API WELL NO. 30-039-27004	
10. FIELD AND POOL, OR WILDCAT Basin DK / Blanco MV		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 18, T28N, R7W, NMPM	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 8/24/02	16. DATE T.D. REACHED 9/5/02	17. DATE COMPL. (Ready to prod.) 8/25/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6886' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 8024'		
21. PLUG, BACK T.D., MD & TVD 8021'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY Yes	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde - 5125' - 5807'
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN no new logs CCL 8-22-06
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8", H-40	32.3#	241'	12-1/4"
7", J-55	20#	3802'	8-3/4"
4-1/2", J-55	11.6#	8024'	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	7923'		
4.7#			
31. PERFORATION RECORD (Interval, size and number)			
Blanco Mesaverde PLO / LMN - .34" holes @ 1 spf 5721' - 5807' UMF / CH - .34" holes @ 1 spf 5125' - 5272'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5721' - 5807'		500 gal 15% HCL; 1337 bbls 60 Quality Slickwater foam w/100,314 # 20/40 Ottawa sand, 1195,900 scf N2	
5125' - 5272'		750 gal 15% HCL; 1136 bbls 60 Quality Slickwater foam w/94,045# 20/40 Ottawa sand & 1,076,600 scf N2.	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8/24/06	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD Oil-BBL
FLOW. TUBING PRESS. n/a	CASING PRESSURE 425#	CALCULATED 24-HOUR RATE 2900 mcf	GAS-MCF 121 mcf
WATER-BBL 1 bwppd		GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS This is a MV/DK well being commingled per DHC 2248AZ.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Patsy Clunton		TITLE Sr. Regulatory Specialist	
DATE 8/30/06		FARMINGTON FIELD OFFICE BY 27	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Location	2618'	2715'	3114'	3511'	4453'	5123'	5266'	5736'	6987'	7688'	7753'
Ojo Alamo											
Kirtland											
Fruitland											
Pictured Cliffs											
Lewis											
Huerfano Bent.											
Chacra											
Mesa Verde											
Menefee											
Point Lookout											
Mancos											
Gallup											
La Ventana											
Greenhorn											
Graneros											
Dakota											

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks