

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well Oil	5. Lease Number NM 12012
2. Name of Operator Warren E & P, Inc.	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator 123 West First Street, Suite 505, Casper, WY 82601 (307) 237-0864	7. Unit Agreement Name
Location of Well, Footage, Sec., T, R, M 1980' FSL & 330' FWL, Section 14, T-19-N, R-3-W	8. Well Name & Number Media Entrada Unit #3
	9. API Well No. 30-043-20078
	10. Field and Pool Mesaverde
	11. County & State Sandoval, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on July 25, 2006 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date July 25, 2006
William F. Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SEP 01 2006

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Warren E & P Inc.

Media Entrada Unit #3

July 25, 2006

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1980' FSL & 330' FWL, Section 14, T-19-N, R-3-W

Sandoval County, New Mexico

Lease Number: NM12012

API # 30-043-20078

Plug and Abandonment Report

Work Summary:

Notified BLM / NMOCD on 7/17/06

7/18/06 MOL. RU rig. SDFD.

7/19/06 PU on 2.375" tubing and remove slips from wellhead. Strip on 5.5" x 8.625" wellhead with companion flange. Strip on BOP and test. PU on tubing and release packer. Note: tubing started flowing heavy oil. TOH and tally 159 joints 2.375" tubing with packer. Note: tubing started flowing heavy oil. Pump 20 bbls of fresh water down tubing to flush. After 10 bbls of water established circulation out 4.5" casing. Dig out intermediate casing and install valve. SDFD.

7/20/06 TIH with 4.5" DHS cement retainer and set at 5160'. Note: had heavy flakes of scale inside tubing; may plug off stinger. R. Romero, Cuba BLM, and J. Boyd, Warren E&P representative, approved procedure change. TOH and LD stinger. TIH with tubing and tag CR at 5160'. Load casing and circulate clean with 100 bbls of water. Pressure test casing to 700#, held OK.

Plug #1 with CR at 5160', mix and pump 10 sxs Type III cement (13 cf) inside the casing up to 5013' to isolate the Entrada perforations and top.

PUH to 4080'.

Plug #2 spot 15 sxs Type III cement (20 cf) inside the casing from 4080' to 3859' to cover the Dakota top.

PUH to 2846'.

Plug #3 spot 11 sxs Type III cement (15 cf) inside the casing from 2846' to 2684' to cover the Gallup top.

TOH with tubing. SDFD.

7/21/06 RIH with wireline and tag cement at 2630'. Perforate 3 squeeze holes at 750'. Establish rate into squeeze holes 1.5 bpm at 500#. Note: unable to get a workstring. Attempt to rabbit through 2.375" tubing; getting stuck. Heavy scale flaking off. R. Romero, Cuba BLM, approved procedure change. TIH with open ended tubing to 800'.

Plug #4 1st mix and pump 40 sxs Type III cement (53 cf) from 800' to 200'; 2nd TOH and LD tubing; 3rd load hole and squeeze 20 sxs cement outside 4.5" casing, leaving top of cement at 500'.

Shut in well and WOC. SDFD.

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Work Summary - Continued:

7/24/06 RIH with wireline and tag cement at 547'. Perforate 3 squeeze holes at 430'. Circulate 7" annulus clean with 25 bbls of water.

Plug #5 mix and pump 97 sxs Type III cement (128 cf) down the 4.5" casing from 430' to surface to cover the LaVentana top and circulate good cement out the casing valve and 7" annulus.

ND BOP. Dig out and cut off wellhead. Found cement at surface in 4.5" casing and 7" annulus, found cement down 20' in 10.75" annulus.

Mix 20 sxs Type III cement and install P&A marker.

RD and MOL.

R. Romero, Cuba BLM representative, was on location.