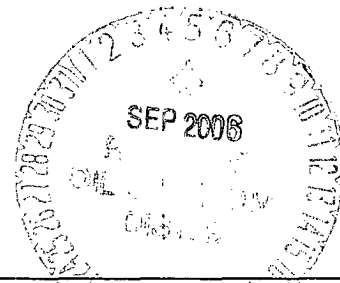


submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells



1. **Type of Well**
Oil

2. **Name of Operator**
Warren E & P, Inc.

3. **Address & Phone No. of Operator**
123 West First Street, Suite 505, Casper, WY 82601 (307) 237-0864

Location of Well, Footage, Sec., T, R, M
390' FSL & 100' FWL, Section 14, T-19-N, R-3-W

5. **Lease Number**
NM 058122

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Media Entrada Unit #9

9. **API Well No.**
30-043-20936

10. **Field and Pool**
Mesaverde

11. **County & State**
Sandoval, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on August 7, 2006 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed

William F. Clark

Title

Contractor

Date

August 7, 2006

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR FILED

NMOC

SEP 01 2006

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Warren E & P Inc.
Media Entrada Unit #9

August 7, 2006
Page 1 of 1

390' FSL & 100' FWL, Section 14, T-19-N, R-3-W
Sandoval County, New Mexico
Lease Number: NM058122
API # 30-043-20936

Plug and Abandonment Report

Work Summary:

Notified BLM on 7/31/06

7/31/06 MOL. RU rig. NU BOP. TOH with 3 joints tubing. Shut in well. SDFD.

8/1/06 TOH and LD total of 114 joints tubing. Note: tight joints; had to heat collars to break. Tally and PU 2.375" tubing workstring. TIH with 7" casing scraper, 5160'. TOH with 66 joints 2.375" tubing. Shut in well. SDFD.

8/2/06 TOH with 97 joints tubing. RIH and set 7" PlugWell CIBP at 5160'. TIH with tubing and tag CIBP at 5160'. Load tubing with 15 bbls of water and circulate clean with an additional 195 bbls of water. Pressure test casing to 500#, held OK.
Plug #1 with CIBP at 5160', mix and pump 17 sxs Type III cement (23 cf) inside the casing up to 5059' to isolate the Entrada perforations and top.
PUH to 4079'. WOC overnight.

8/3/06 **Plug #2** spot 26 sxs Type III cement (35 cf) inside the casing from 4079' to 3924' to cover the Dakota top.
TOH with tubing. Perforate 3 holes at 2824'. Load casing with 7 bbls of water and establish rate into squeeze holes 2 bpm at 500#. TIH with 7" DHS CR and attempt to set at 2774'. Turned 10 rounds, pulled 20,000# over to set upper slips. Continued to pull 25,000# to set lower slips and tubing jumped. RIH with 3 joints tubing to tag CR below perf holes. TOH with 3 joints tubing and stinger. RIH and set 7" PlugWell CR at 2774'. Load hole with 13 bbls of water and establish rate 1.5 bpm at 300#. TIH and tag CR at 2774'. Load hole with water. Sting into CR. Establish rate into squeeze holes 1.5 bpm at 500#.
Plug #3 with CR at 2774', mix and pump 49 sxs Type III cement (65 cf), squeeze 23 sxs outside the casing from 2824' to 2724' and leave 26 sxs inside the casing up to 2673' to cover the Gallup top.
PUH with 2211'.
Plug #4 spot 27 sxs Type III cement (36 cf) inside the casing from 2211' to 2050' to cover the DV tool.
TOH and LD all tubing. -WOC overnight.

8/4/06 Perforate 3 holes at 414'. Load hole with 65 bbls of water and establish circulation out the bradenhead.
Plug #5 mix and pump 134 sxs Type III cement (177 cf) down the 4.5" casing from 414' to surface to cover the LaVentana top and circulate good returns out the bradenhead ND BOP. Dig out and cut off wellhead. Found cement at surface in both the bradenhead and 4.5" casing.
Mix 25 sxs Type III cement and install P&A marker.
RD and MOL.

C. Thomas, Cuba BLM representative, was on location 8/2/06 through 8/4/06.