

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

NMSF-078621

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA/Agreement, Name and/or No.:

8. Well Name and No.

Brookhaven A # 2

9. API Well No.

30-045-05215

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

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Gas Well

☐

Other

2. Name of Operator

Maralex Resources, Inc.

3a. Address

P.O. Box 338, Ignacio, CO 81137

3b. Phone No. (include area code)

970/563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL; 1650' FEL
Section 29-T25N-R10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RE: NMSF-078621 (WC)
3162.3-2 (21110)

The above-referenced well is currently not producing. Maralex Resources, Inc., still intends to re-stimulate the Fruitland Coal formation. The well will be perforated, acidized, and fracture stimulated, and then returned to production. A copy of the work procedure is attached.

The work will be completed upon availability of a rig and service companies. Maralex Resources, therefore, requests an additional six month extension to complete the work.

cc: Charlie Perrin, NMOC

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jeremy Golob

Title Senior Petroleum Engineer

Signature

Jeremy Golob by cse

Date

8/23/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 01 2006

FARMINGTON FIELD OFFICE

NMOC

General Procedure

Well Name: Brookhaven A #2

Location: 790' FSL, 1650' FEL
Section 29, T25N, R10W
San Juan County, New Mexico

Target Formation: Basal Fruitland Coal

KB: 6726' **TD:** 5350' **PBTD:** 1625'

1. Move in completion rig. Pull and laydown rods and tubing.
2. Re-Perforate Fruitland and break-down perms with Acid.
3. Fracture stimulate the Fruitland Coals using 2% KCL water and 16/30 Ottawa Sand. 132,000# sand.
4. Clean out well, and run tubing and rods. Return well to production.