District I

1625 N. French	Dr. Hobbs	NINA 99240			State of	of New	v Mexico						Form C-10	
District II	Dr., Hoods	i, NIVI 88240	E	inergy, l	Minera	als & N	Natural Ro	esour	ces				Revised June 10, 200	
1301 W. Grand	Avenue, Aı	rtesia, NM 8	8210								Cl.			
District III O 1000 Rio Brazos Rd., Aztec, NM 87410						Oil Conservation Division					Subn	nit to App	ropriate District Offic	
District IV	s Rd., Azte	c, NM 8741	)	1220 South St. Francis Dr.									5 Copie	
1220 S. St. Fran	cis Dr., Sar	nta Fe, NM 8	37505		Santa	Fe. NI	M 87505						AMENDED REPOR	
	I.			D ALI		-	AND AU	тно	D17	TION	TO			
<sup>1</sup> Operator r			LGIFC	IN ALL	OWA		AIID AU	1110		RID Nur		INAINSI	OKI	
Operatori	ianie anu	Addiess		•					'00	KID NUI		052		
Elm Ridge I	Exploratio	on Co. LLC	2						3 Rea	son for F		ode/ Effec	tive Date	
PO Box 156	Bloomfie	ld NM 874	113								$N\omega$			
<sup>4</sup> API Numb	ol Name								<sup>6</sup> Pool Code					
30 – 045-3	in Fruit Co	: Coal							71629					
<sup>7</sup> Property C	Code	Property Name								9 W	ell Numbe	er		
34303					Buena	<u>ı Suer</u>	te COM						_1T	
	rface L			1										
Ul or lot no. Section				-		om the	North/South Line					West line	County	
E 33		26 N	11w		1505		NORTH		960'		WEST		San Juan	
		ole Locat			<b></b>									
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the		North/Sou	th line	Feet from the		East/	West line	County	
ļ														
12 Lse Code	13 Produ	cing Method	14 Gas C	14 Gas Connection		29 Pern	nit Number	16 (	C-129 Effective 1		Date 17 C-1		29 Expiration Date	
		Code	D	Date				`					•	
TIT 0:1	1.0	T			<u> </u>									
III. Oil				<b>.</b>	<del></del>	20 7		21.0	<i>'</i>		22. 72.	O.D. VIV. 0000	DIV.	
18 Transpo OGRID		<sup>19</sup> Transporter Name and Address				<sup>20</sup> POD <sup>21</sup> O			/G	G 22 POD ULSTR Location and Description				
OGRID			-							and Descr	tption			
		Bee Line Gas systems PO Box 1280						G					*. t. s	
BI			Bloomfield NM 87413			·								
100	-114					1-01					1			
	AND AUGUSTS				9880		illeriter (etc.) et le estad di		a controllerantiae		125		ang 1	
									,			S. E. F.	(100),	
1. (10) 1. (14) 1. (15)											(50)	1	S. S. Jan.	
<b>用"光蓝净以料</b>	- 4				£200	86/47 60 - 12 - 12 - 12 - 12 - 12 - 12 - 12 - 1					180 6	1116	A September 1	
											The state of	K. 5		
ent of the sale	1204									The second secon				
							KE 1944					<u> </u>	10 21 32	
104												T. T. S.V.	KV K	
					1000	and the state of t	Property and the second							
3 400							e (Augenolie) v Intelle							
IV. Pro	duced V													
<sup>23</sup> POD		<sup>24</sup> P	OD ULSTR	Location	and De	scriptio	n						•	
V. Well	Comple	etion Dat	a											
			Ready Date 27 T						1	<sup>9</sup> Perfora			<sup>30</sup> DHC, MC	
03-20-0	6	08-1	5-06		1500'		1445	;•	(	1237' – 1	256')			
<sup>31</sup> H	ole Size		32 Casin	g & Tubi	ng Size	Т,	<sup>33</sup> I	Depth S	et			34 Sac	ks Cement	
1		8	5/8" K-55	5	ł	1.	35' KB	•		SURFACE USED 115 SKS				
_										N. VIGER ACTION				
7 7/8"			5 ½" J – 55				1445'				PRODUCTION USED 265 SKS			
7 7/8"			2 3/8"			1257'								
			<del></del>			<del></del>								
VI. Wel	II Test D	nta L												
35 Date Nev			Gas Delivery Date 37 Test Date					38 Test Length 39			Tbg. Pressure 40 Csg. Pressure			
Date New On		Gus Denvery Date			i est Date		1 cst Leng		I DE			G. 1. Joseph Cong. 1 1 Cong. 1 Cong. 1 1 Cong.		
		12					,							
41 Choke Size		<sup>42</sup> Oil		1	<sup>43</sup> Water		44 Gas		45		<sup>45</sup> AOI	·	46 Test Method	
<sup>47</sup> I hereby ce	rtify that t	he rules of	the Oil Cor	servation	Division	have	9501		OII	CONSER	VATIO	N DIVISIO	)N	