

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. <b>1-149-IND-7971</b>	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo Allotment</b>	
2. NAME OF OPERATOR <b>Elm Ridge Exploration CO LLC</b>						7. UNIT AGREEMENT NAME <b>N/A</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO Box 156 Bloomfield, NM 87413 505-632-3476 ext 212</b>						8. FARM OR LEASE NAME, WELL NO. <b>Buena Suerte COM 1T</b>	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.) <b>At Surface 1505' FNL X 960' FWL</b>						9. API WELL NO. <b>30-045-32345</b>	
At top prod. Interval reported below						10. FIELD AND POOL OR WILDCAT <b>Basin Fruit coal - 71629</b>	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>"E"- Sec. 33-T26N-R11W</b>	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH <b>San Juan county</b>	13. STATE <b>NM</b>
15. DATE SPUDDED <b>03-20-06</b>	16. DATE T.D. REACHED <b>03-23-06</b>	17. DATE COMPL. (Ready to prod.) <b>08-15-06</b>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>6178' GL</b>			19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>1500' MD TVD</b>		21. PLUG BACK T.D., MD & TVD <b>1445' MD TVD</b>		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <b>X</b>	ROTARY TOOLS <b>X</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* <b>(1237' - 1256')</b>						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Special Density, high resolution, induction and CBL log</b>						27. WAS WELL CORED	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
<b>8 5/8" K-55</b>		<b>24#</b>		<b>135' KB</b>		<b>12 1/4"</b>	
<b>5 1/2" J-55</b>		<b>15.5#</b>		<b>1445'</b>		<b>7 5/8"</b>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 3/8"</b>	<b>1257'</b>	<b>1332'</b>
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number)							
INTERVAL		SIZE	NUMBER	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>1237' - 1256'</b>		<b>.38</b>	<b>76</b>	DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				<b>(1237'-1256')</b>		<b>1500 gals of 7 1/2% MCA, Spearhead 1000</b>	
						<b>gals acid, pumped 87,813 gals of 70Q N2</b>	
						<b>Delta Foam frac fluid, 121 sks 20/40 Brady sand</b>	
						<b>coated with sandwedge NT, 7234 MCF of Nitrogen</b>	
33.* PRODUCTION							
DATE FIRST PRODUCTION <b>08-23-06</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				L STATUS (Producing or shut in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS	CASING PRESS	CALCULATE 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>Sharla O'Kelly</b>		TITLE <b>Production Assistant</b>				DATE <b>8/25/2006</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface					
Nacimiento	1132'					
Ojo Alamo	1602'					
Kirtland	1704'					
Fruitland Coal	1952'					
Pictured Cliffs	2082'					
Lewis Shale	2201'					
Chacra	2522'					
Cliff House	3601'					
Menefee	3659'					
Point Lookout	4274'					
Mancos	4597'					
Gallup	5290'					
Greenhorn	6278'					
Graneros	6337'					
Dakota	6369'					
			<p>Please provide test data + well status</p> <p>- Since this is Indian please file an original + four copies</p>			

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