

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other

2. Name of Operator
XTO Energy Inc.

3. Address **2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM** 3a. Phone No. (include area code) **505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **665' FNL & 1965' FEL**
At top prod. interval reported below
At total depth

5. Lease Serial No. **NMSF-046563**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **FRED FEASEL H #1F**

9. API Well No. **30-045-33367**

10. Field and Pool, or Exploratory **BASIN DAKOTA**

11. Sec., T., R., M., or Block and Survey or Area **SEC. 33B-T28N-R10W**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **7/20/06** 15. Date T.D. Reached **7/30/06** 16. Date Completed **8/22/06**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **6144'**

18. Total Depth: MD **7140'** TVD **7140'** 19. Plug Back T.D.: MD **7092'** TVD **7092'** 20. Depth Bridge Plug Set: MD **7092'** TVD **7092'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		255		0	0
7-7/8"	5-1/2"	15.5#		7138'	4004'	900		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6703'	6703'	5-1/2"					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6790'	6802'	6790' - 6802'	0.34"	24	
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6790' - 6802'	A. w/850 gals 15% NEFE HCl acid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	8/22/06	3	→	0	778	34			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	980	0	→	0	6224	272		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size **1/2"** Tbg. Press. Flwg. SI **980** Csg. Press. **0** 24 Hr. **→** Oil BBL **0** Gas MCF **6224** Water BBL **272** Gas: Oil Ratio **SHUT IN** Well Status

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6761
MORRISON FM 6811

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	1111
				KIRTLAND SHALE	1250
				FRUITLAND FORMATION	1686
				LOWER FRITLAND COAL	2092
				PICTURED CLIFF SS	2109
				LEWIS SHALE	2306
				CHACRA SS	3044
				CLIFFHOUSE SS	3678
				MENEFEE	3770
				POINT LOOKOUT SS	4455
				MANCOS SHALE	4791
				GALLUP SS	5635
				GREENHORN LS	6402
				GRANEROS SH	6467
				1ST DAKOTA SS	6497

32. Additional remarks (include plugging procedure):

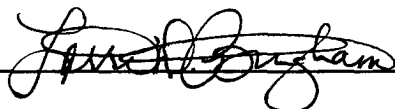
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 8/29/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.