Form 3160-4 (July 1992)										SUBMIT IN	I DUPLICAT		RM APPRO\ B NO. 1004-0		
UNITED STATES (Other instruction											ructions on	on Expires: February 28, 1995			
	DEPARTMENT OF THE INTERIOR reverse side)										le)	5. LEASE DESIGNATION AND SERIAL NO.			
BUREAU OF LAND MANAGEMENT												NM-113433			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*												6. IF INDIAN, ALLOT	EE OR TRIBE N	IAME	
1.a. TYPE OF WELL:	GAS WELL	- I I I I						7. UNIT AGREEMENT NAME							
b. TYPE OF COMPLE	ETION: WORK		DEEP- r		PLUG		DIFF					8. FARM OR LEASE I	IAME, WELL NO	D.	
Well X OVER EN BACK CENTR OTHER															
2. Name of Operator												Cutie Patutie #90			
Dugan Production Corp.											9. API Well No.				
3. Address and Telephone No.										المع	30-045-33504				
3. Address and Telephone No. P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821									الات الله	10. FIELD AND POOL, OR WILDCAT Harper Hill FR Sand-PC					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*												11. SEC., T., R., M., OR BLOCK AND SURVEY			
At Surface 950 FNL & 1100 FEL (NE/4 NE/4)										רַרְ	OR AREA				
At top prod. interval reported below Same									?/	Unit A	544				
At total depth	same						14. PERMIT	, <u> </u>	71	DATE ISSUE		Sec. 9, T30		13. STATE	
At total depth	Jumo						14. PERMIT		الامالك	10000		San Juan		NM	
15. DATE SPUDDED		16. DATE T.	D. REACHED		17. DATE C	OMPL.	(Ready to pr	od.)	18. ELEVATI	ONS (DF, RK	B, RT, GR, ET		19. ELEV. CAS	INGHEAD	
3/7/200	/11/2006				/2006			5608' GL		<u> </u>					
20. TOTAL DEPTH, MD & TVD 21. PLI									23. INTERVA			OLS CABLE TOOLS			
1380' 132							2 - DHO	HC			TD				
24. PRODUCING INTERV	AL(S), OF THIS	COMPLETIC	ON - TOP, BO3	TOM, NAMI	E (MD AND 1	VD)*	,					25. WAS DIRECTION	AL SURVEY MA	DE	
1038'-1180' (FR Sand Pictured Cliffs) - Downhole commingled with Basin Fruitland Coal												no			
GR-CNL-CCL	26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS W												no no		
28	-					CASING R	ECORD	(Report al	ll strings se	in well)	L				
CASING SIZE/GRADE	WEIGHT, LB.		/FT. DEPTH SET		ET (MD)					EMENTING RECORD		AMOUNT PULLED			
8-5/8" J-55	24#		13		30'		1/4"	95 sx Type 5 cement w/2% CaCl2 w/		Cl2 w/1/4	/4# celloflake/sx.				
5-1/2" J-55	1/2" J-55 15.5#			1400'			7" 85 sx Type 5 cem		e 5 cemer	ent w/2% Lodense, 3# Gilsonite/sx & 1/4# celloflake/sx.			e/sx.		
	Tail w/50 sx Type 5 cement, 3# G								# Gilsonite	sonite/sx & 1/4# celloflake/sx.					
	<u> </u>		l					L	т						
29. SIZE TOP (MD)			LINER RECORD BOTTOM (MD) SACKS			S CEMENT* SCREEN (A		N (MO)				BING RECORD PACKER		SBT (MD)	
										2-3/8"		1266'		/A	
31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMEN												SQUEEZE, ETC. AND KIND OF MATERIAL USED			
												; 138,000# 20/40 Brady sand; 69,020			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											gals AquaSafe gel				
- Jano Adadasa go												··· - · · · · · · · · · · · · · · · · ·			
33.* PRODUCTION															
DATE FIRST PRODUCTIO												WELL STATUS (Producing or shut in)			
N/A DATE OF TEST			OING CHOKE SIZE PROD'N F			₹	OIL - BBL.	IL - BBL. GAS - N		ACF. WATER - BI		Shut in GAS-OIL RATIO		10	
					TEST PERIO		1			İ		-		-	
4/20/2006	24							0		5		41			
FLOW. TUBING PRESS.	UBING PRESS. CASING PRESSURE		CALCULATED C		OIL - BBL.		GAS - MCF.	S-MCF. WATI		ATER - BBL. OIL GRAV		(- API (CORR.)			
2	1 11	an i				0	1	_		4					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold
35. LIST OF ATTACHMENTS

Vice-President

5/18/2006

TEST WITNESSED BY