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Submit 3 Copies to Appropriate District Office	State of New Energy, Minerals and Natura			Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVA P.O. Box 2 Santa Fe, New Mex	088 DOY DIV	WELL API NO. 30-031-20701	
P.O. Drawer DD, Artesia, NM 88210  DISTRICT III  1000 Rio Brazos Rd., Aztec, NM 87410		STATE BY AND	5. Indicate Type of Lease STATE 6. State Oil & Gas Lease No.	FEE X
(DO NOT USE THIS FORM FOR DIFFERENT	NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPE RESERVOIR. USE "APPLICATION FO (FORM C-101) FOR SUCH PROPOSALS	N OR PLUG BACK TO A R PERMIT"	7. Lease Name or Unit Agreement N	
1. Type of Well OIL WELL	GAS OTHER:	INJECTION WELL		
2. Name of Operator ROBERT L. BA  3. Address of Operator	YLESS		8. Well No. 52  9. Pool name or Wildcat	
-	FARMINGTON, NM 87499		Miguel Creek Gallu	P
Unit Letter K	: Feet from the SO	UTH Line and 1650	Feet from The	WEST Line
Section 21	Township 16N 10. Elevation	Range 6W (Show whether DF, RKB, RT, GR,	NMPM McKINLE etc.)	Y County
NOTICE OF PERFORM REMEDIAL WORK  [TEMPORARILY ABANDON	ck Appropriate Box to Indi INTENTION TO:  PLUG AND ABANDON  CHANGE PLANS  red Operations (Clearly state all per splugged and abandoned this ways and splugged and abandoned this ways are considered.)	SUBS REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: ertinent details, and give pertinent details.	EQUENT REPORT  ALTERING OPNS. PLUG AND MENT JOB  ates, including estimated date of	CASING X
I hearby certify that the information about SIGNATURE  TYPE OR PRINT NAME  (This space for State Use)  APPROVED BY	Tom McCarthy	ledge and belief.  TITLE ENGINEER  OEPUTY OIL & GAS INS	DATE  TELEPHONE NO.  FECTOR, DIST. (29) DATE	6/25/03 (505) 327-2659 3 1 2003
CONDITIONS OF APPROVAL, IF AN	Y: 7-31-03		DATE	

## Robert L. Bayless Plug and Abandon Report SFPRR No. 52

2310' FSL & 1650' FWL, Section 21, T16N, R6W McKinley County, NM

5/13/2003: Rig up JC Well Service. Release and pull packer. Trip in with tubing tallying and tag PBD at 859'. Roll hole with water. Mix and spot 23 sack bottom plug at 855'. Trip out tubing and WOC.

5/14/2003: Tag plug at 751'. Pressure test of casing to 200 PSI was OK. Perforated squeeze holes at 100'. Mix and pump 43 sacks cement. Circulated cement up casing and up backside. Rigged down. Class B cement was used.

Top off cement in both casings. Installed abandonment marker and backfilled pit. Cleaned up location.