Submit 3 Copies to Appropriate District Office DISTRICT I	State of Energy, Minerals and		Y JUN 2003 NVISION SOED	7567	Form C-103 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		Box 2088 [S	OIL COMS. DIV.	WEDS API NO. (30-031-20788 Idicate Type of Lease STATE 6. State Oil & Gas Lease No.	FEE X
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well OIL WELL X OTHER:				7. Lease Name or Unit Agreement Name SANTA FE PACIFIC RAILROAD	
2. Name of Operator ROBERT L. BAYLESS 3. Address of Operator P.O. BOX 168 FARMINGTON, NM 87499				8. Well No. 81 9. Pool name or Wildcat Miguel Creek Gallup	
4. Well Location Unit Letter K Section 21	: 1330 Feet from the Township 10. Eleva	SOUTH 16N Range	Line and 1330 6W sether DF, RKB, RT, GR, etc.	NMPM McKINLE	WEST Line EY County
NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe Proposed or Complework) SEE RULE 1103.	eck Appropriate Box to INTENTION TO: PLUG AND ABANDOR CHANGE PLANS red Operations (Clearly state) ss plugged and abandoned to	6393 GL Indicate Natural Control of the Indicate of the Indica	REMEDIAL WORK COMMENCE DRILLING OPN CASING TEST AND CEMEN OTHER: ils, and give pertinent dates,	t, or Other Data EQUENT REPORT ALTERING IS. PLUG AND IT JOB including estimated date of s	CASING X
SIGNATURE Ou	e is true and complete the best of my k	nowledge and belief. TITLE	ENGINEER	DATE	6/23/03
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF AN	Tom McCarthy W: 7-31-03	TITLE	DEPUTY OIL & GAS IN	SPECTOR, DIST. (T) DATE	JUL 3 1 2003

Robert L. Bayless Plug and Abandon Procedure

SFPRR No. 81 Unit L, Section 21, T16N, R6W McKinley County, NM

4/24/2003: Rig up JC Well Service. Pressure test tubing with rods and pump in hole. Tested OK. Trip out rods. Rods were parted at 22nd rod. Trip out with tubing to rods. Trip in and tag PBD at 815'. Roll hole with water. Mix and spot 18 sack bottom plug at 815'. Trip out tubing and WOC.

4/26/2003: Tag plug at 677'. Pressure test of casing to 200 PSI was OK. Perforated squeeze holes at 100'. Mix and pump 62 sacks cement. Circulated cement up casing and to surface up backside. Rigged down. Class B cement was used.

Top off cement in both casings. Installed abandonment marker and backfilled pit. Cleaned up location.