## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

Minutative inch. One i vieti 5100 5 (III D) for such proposition			SF - 078049		
SUBMIT IN TRIPLI	CATE – Other instructions on r	70 Farmington, everse side	Namit or CA/Agreemen	nt, Name and/or No.	
1. Type of Well  Oil Well  Gas Well  Other  Other  8. Well Name and No.  Hughes C 3A				0.04	
- Indices of the contract of t				ies C 3A	
	oduction Company Attn: Mary Corle	AUG 0000	API Well No.	<b>15-22721</b>	
3a. Address 3b. Phone No. (include area code)			10. Field and Pool, or Exploratory Area		
P.O. Box 3092 Houston, TX 77253 281-36-149012 COAS DIV. Blanco Mesaverde & PC					
4. Location of Well (Footage, S 1070' FNL & 1806' FWL Sec	ec., T., R., M., or Survey Description) c. 27 T29N, R08W	DIST. 8	San Juan Cou	unty, New Mexico	
12. CHE	CCK APPROPRIATE BOX(ES) TO INDICAT	E NA EURE OR SOTICE	, REPORT, OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF ACT	ION		
Notice of Intent	Acidize Deepen	г.	tion (Start/Resume)	Water shut-Off	
	Alter Casing Fracture T			Well Integrity	
<b>D</b>	Casing Repair New Con		plete	Other DHC	
Subsequent Report	Change Plans Plug and	Abandon Water	Disposal		
Final Abandonment Notice	Convert to Injection Plug Back				
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Fit determined that the site is read 06/13/2003 MIRUSU. Blow TOH w/2-3/8" long product fish. Jarred loose. TOH w/2 5774'. Circ hole clean. Mars. TIH & tag fill @ 5918' for 12 hrs. TIH w/2-3/8" pro	d Operation (clearly state all pertinent details, includitionally or recomplete horizontally, give subsurface work will be performed or provide the Bond olved operations. If the operation results in a mainal Abandonment Notices shall be filed only affly for final inspection.  down wellhead. Kill w/2% KCL WTR. Notice string. TBG stuck & unable to mover maining TBG. TIH & mill out PKR set filled on junk & pushed it down to PBT. Circ hole clean to PBTD. TIH & tag fill oduction TBG & land @ 5794'. ND BOP urned well to production - production of the complete string the string that is not the complete str	face locations and measured No. on file with BLM/BIA altiple completion or recomber all requirements, including DWH. NU BOPS. TOH e. RU & TIH & cutoff Tele 3300'. TOH. TIH & D. @ 5826'. PU above @ 5889'. C/O to PBTIS. NUWH. Test well	I and true vertical depths of Required subsequent repletion in a new interval, ng reclamation, have been w/1-1/4" short produ TBG @ 3290'. TOH. TI Mill thru tight spot of experfs & flow test we by PU above perfs & for air.	of all pertinent markers and zones. ports shall be filed within 30 days a Form 3160-4 shall be filed once a completed, and the operator has ction string. Attempt to H w/over shot & latch onto lown to 5779'. TIH & tag fill thru ¾" choke for 12 flow back thru ¾" choke	
14. I hereby certify that the forego Name (Printed/typed)	ing is true an dcorrect	l 0			
Mary Corley	171	Title Senior Regulatory Analyst			
Signature Millely	Willy	Date 07/15/2003			
	THIS SPACE FOR FEDE	RAL OR STATE OFF	ICE USE		
Approved by		Title	ACCERTED F	OR RECORD	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	JUL 3	į	
Title 18 U.S.C. Section 1001 and Titl any false, fictitious or fraudulent stater	person knowingly and will risdiction.	fully to rital and the right of	THE OF EGEPGY of the United States		