Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEN	MENT		
SUNDRY NOTICES AND REPOR	5. Lease Serial No.		
	111312301		
Do not use this form for proposals to dr abandoned well. Use Form 3160-3 (APD	10/ /•X		
SUBMIT IN TRIPLICATE - Other instruct	7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well	NMNM78424B		
Oil Well X Gas Well Other	8. Well Name and No.		
2. Name of Operator	SJ 32-8 Unit #256A		
ConocoPhillips Company	9. API Well No.		
3a. Address	3b. Phone No. (include area code) 30-045-31669-00-X1		
5525 Highway 64, NBU 3004, Farmington, NM 8740	01 505-599-3454 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Pagin Envitland Coal		
Unit P (SESE), 730' FSL & 1240' FEL			
Section 25, T32N, R8W	11. County or Parish, State		
12. CHECK APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Acidize	Deepen Production (Start/Resume) Water Shut-Off		
X Subsequent Report	ng Fracture Treat Reclamation Well Integrity		
Casing Repa	pair New Construction Recomplete X Other		
Final Abandonment Notice Change Plan	ans Plug and Abandon Temporarily Abandon NTL-FRA-90-1		
Convert to I	Injection Plug Back Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, g Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation rest testing has been completed. Final Abandonment Notices shall be file determined that the final site is ready for final inspection.) Description of cement job to fulfill requirem Alamo Formation as per NTL-FRA-90-1. Date - 7/26/03 Time Started - 0230 hrs; Time Hole size - 8-3/4"; Casing size - 7", 20#, Turbo Centralizers - 2718', 2677', 2636' Spring Type Centralizers - 3453', 3379', 3295 Preflush - 30 bbls FW w/dye in last 10 bbls. Stage 1 - Lead - 440 sx (1148.4 cf - 204.5 bb 025#/sx Cello-flake (D029), 02% Flocele (D050/50/G/POZ w/2% Bentonite (D020), 2% CaCl2 (188.2% Antifoam agent (D046).	J-55 (new); Set @ 3463' 5', 3213', 3131', 3048', 201' bl slurry) Class G cement w/3% chemical extender (D079) 046). Tail - pumped 105 sx (133.4 cf - 23 g bbl slurry) (S001), 5#/sx Gilsonite (D024), 0.25#/sx Cello-flake (D029), bbls FW & 118.5 bbls Polymerized Drill Water.		
14. I hereby certify that the foregoing is true and correct	Title		
Name (Printed/Typed) Patsy Clugsto	on SHEAR Administrative Assistant		
The Constitution of the Co	Date 7/20/02 CCEPTED END DECORE		

Patsy Clugston	SHEAR Administrative Assistant		
fatsy Club	Date	7/29/03	ACCEPTED FOR RECORD
THIS SPACE FOR FEDER	AL OR STAT	E OFFICE USE	AHC 6 9 2002
Approved by	Title		Page 0 0 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt or Office lease		FARMINGTON FIELD OFFICE