

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #109N

9. API WELL NO.

30-039-29701

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.30 T29N R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 1025°FSL, 365°FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

1/18/06

16. DATE T.D. REACHED

2/1/06

17. DATE COMPL. (Ready to prod.)

8/24/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6302'

KB

6314'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7488'

21. PLUG, BACK T.D., MD & TVD

7482'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7262'-7404'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	223'	12 1/4"	surface; 121sx	25bbbls
7"	20# J55	3284'	8 3/4"	surface; 473sx	60bbbls
4 1/2"	10.5#, J55	7484'	6 1/4"	TOC 2330'; 310sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7365'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF 7404'-7398' =10 holes
@2SPF 7368'-7364' =10 holes
@1SPF 7308'-7262' =32 holes

total holes=52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7262'-7404' 5bbbls 15% HCL, 30000 gal slick/water, 40000# 20/40
resind sand, 2412bbbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 8/23/06 HOURS TESTED 1 CHOKE SIZE 2 PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF 10 mcf WATER-BBL GAS-OIL RATIO

FLOW. TUBING PRESS. SI - 660# CASING PRESSURE SI - 565# CALCULATED 24-HOUR RATE OIL-BBL 228 mcf GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2131az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sanchez TITLE Regulatory Analyst DATE 8/28/06

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 01 2006

Ojo Alamo	2105'	2185'	White, cr-gr ss.	Ojo Alamo	2105'
Kirtland	2185'	2748'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2185'
Fruitland	2748'	2952'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2748'
Pictured Cliffs	2952'	3124'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2952'
Lewis	3124'	3605'	Shale w/siltstone stringers	Lewis	3124'
Huerfanito Bentonite	3605'	3950'	White, waxy chalky bentonite	Huerfanito Bent.	3605'
Chacra	3950'	4520'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3950'
Upper Cliff House	4520'	4616'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4520'
Mass. Cliff House	4616'	4780'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4616'
Menefee	4780'	5181'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4780'
Point Lookout	5181'	5690'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5181'
Mancos	5690'	6433'	Dark gry carb sh.	Mancos	5690'
Gallup	6433'	7170'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6433'
Greenhorn	7170'	7223'	Highly calc gry sh w/thin lmst.	Greenhorn	7170'
Graneros	7223'	7260'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7223'
Dakota	7260'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7260'