

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-080117	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME Huerfano Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. #176	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit N (SESW), 1085' FSL & 1690' FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-045-33605	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUNDED 3/30/06	16. DATE T.D. REACHED 4/5/06	17. DATE COMPL. (Ready to prod.) 8/06/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6352' GL-6340'
20. TOTAL DEPTH, MD & TVD 2416'	21. PLUG, BACK T.D., MD & TVD 2366'	22. IF MULTIPLE COMPL., HOW MANY* 1	23. INTERVALS DRILLED BY X
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Basin Fruitland Coal 1966' to 2148'			25. WAS DIRECTIONAL SURVEY MADE NO
26. LOGS Gamma Ray/CCL Acoustic Cement Bond Log			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7" J-55	20#	131'	8-3/4"
4-1/2" J-55	10.5#	2410'	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8" 4.7# J-55	2154'		
31. PERFORATION RECORD (Interval, size and number)			
.32" diam. 51 holes 1966' to 1970' @ 2 spf = 8 holes 2060' to 2148' @ 1 spf = 43 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1966' - 2148'		10 bbls 25% HCL, 988 bbls 25# link. 75% N2 foam w/130,000# 20/40 Brady Sand and 1,968,600 scf N2.	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8/7/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0
FLOW. TUBING PRESS. SI - 132#	CASING PRESSURE SI - 135#	CALCULATED 24-HOUR RATE 0	OIL-BBL 129 mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE **Regulatory Assistant** DATE **8/24/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON OFFICE

SEP 01 2006

Ojo Alamo	1323'	1463'	White, cr-gr ss.	
Kirtland	1463'	2016'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2016'	2187'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs
Pictured Cliffs	2187'		Bn-Gry, fine grn, tight ss.	1323' 1463' 2015' 2187'