

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF-080675																																							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																							
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME																																							
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #102N																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE), 2390' FNL & 460' FEL At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 30-039-29376																																							
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota																																							
15. DATE SPUNDED 6/13/06				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T27N, R4W, NMPM																																							
16. DATE T.D. REACHED 6/21/06				12. COUNTY OR PARISH Rio Arriba																																							
17. DATE COMPL. (Ready to prod.) 8/24/06				13. STATE New Mexico																																							
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-7197'; GL-7185'				19. ELEV. CASINGHEAD																																							
20. TOTAL DEPTH, MD & TVD 8401'		21. PLUG, BACK T.D., MD & TVD 8400'		22. IF MULTIPLE COMPL., HOW MANY*																																							
23. INTERVALS DRILLED BY				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8207'-8374'																																							
25. WAS DIRECTIONAL SURVEY MADE NO				26. LOGS Mud Logs																																							
27. WAS WELL CORED No																																											
28. CASING RECORD (Report all strings set in well)																																											
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30. TUBING RECORD																																											
31. PERFORATION RECORD (Interval, size and number) 8344'-8374' @ 2spf = 30 8207'-8268' @ 1spf = 31 Total = 61																																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																											
35. LIST OF ATTACHMENTS This is a MV/DK commingled well-being DHC'd per order, 2260az.																																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																											

SIGNED [Signature] TITLE **Regulatory Analyst** DATE **8/28/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 30 2006

NMOCD

FARMINGTON FIELD OFFICE
[Signature]

Ojo Alamo	3551'	3666'	White, cr-gr ss.	Ojo Alamo	3551'
Kirtland	3666'	3814'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3666'
Fruitland	3814'	3996'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3814'
Pictured Cliffs	3996'	4108'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3996'
Lewis	4108'	4489'	Shale w/siltstone stringers	Lewis	4108'
Huerfanito Bentonite	4489'	4963'	White, waxy chalky bentonite	Huerfanito Bent.	4489'
Chacra	4963'	5578'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4963'
Upper Cliff House	5578'	5760'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5578'
Mass. Cliff House	5760'	5836'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5760'
Menefee	5836'	6192'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5836'
Point Lookout	6192'	6678'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6192'
Mancos	6678'	7317'	Dark gry carb sh.	Mancos	6678'
Gallup	7317'	8120'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7317'
Greenhorn	8120'	8182'	Highly calc gry sh w/thin lmst.	Greenhorn	8120'
Graneros	8182'	8205'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8182'
Dakota	8205'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8205'