

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE), 2390' FNL & 460' FEL At top prod. interval reported below SAME At total depth SAME		14. PERMIT NO. DATE ISSUED		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #102N	
15. DATE SPUDDED 6/13/06		16. DATE T.D. REACHED 6/21/06		9. API WELL NO. 30-039-29376	
17. DATE COMPL. (Ready to prod.) 8/24/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-7197'; GL-7185'		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota	
20. TOTAL DEPTH, MD & TVD 8400'		21. PLUG, BACK T.D., MD & TVD 8400'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T27N, R4W, NMPM	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		12. COUNTY OR PARISH Rio Arriba	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5582'-6528'		25. WAS DIRECTIONAL SURVEY MADE NO		13. STATE New Mexico	
26. LOGS Mud Logs		27. WAS WELL CORED No			
CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	272'	12-1/4"	TOC - SURF; 211 sx	33bbbs
7", J-55	20#	4201'	8-3/4"	TOC - SURF; 632 sx	52bbbs
4 1/2" J-55/L-80	10.5#11.6#	8401'	6-1/4"	TOC - SURF; 314 sx	TOC-2940'
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8" 8296'
					4.7#
31. PERFORATION RECORD (Interval, size and number) 6008'-6528' @ 1spf = 28 5582'-5952' @ 1spf = 28 Total = 56			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			6008'-6528'	10bbbs 15% HCL acid, 48678 gal 60% slickwater N2 foam, 1302800 SCF N2, 100000# 20/40 Brady sand	
			5582'-5952'	10bbbs 15% HCL acid, 42756 gal 60% slickwater N2 foam, 1128008 SCF N2, 100000# 20/40 Brady sand	
33. PRODUCTION					
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8/22/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0	GAS—MCF 32 mcf	GAS-OIL RATIO
FLOW. TUBING PRESS. SI - 1132#	CASING PRESSURE SI - 998#	CALCULATED 24-HOUR RATE 0	OIL—BBL 0	GAS—MCF 763 mcf	WATER—BBL 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS This is a MV/DK commingled well-being DHC'd per order, 2260az.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Regulatory Analyst		DATE 8/28/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

AUG 30 2006

FARMINGTON, NM 87401

Ojo Alamo	3551'	3666'	White, cr-gr ss.	Ojo Alamo	3551'
Kirtland	3666'	3814'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3666'
Fruitland	3814'	3996'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3814'
Pictured Cliffs	3996'	4108'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3996'
Lewis	4108'	4489'	Shale w/siltstone stringers	Lewis	4108'
Huerfanito Bentonite	4489'	4963'	White, waxy chalky bentonite	Huerfanito Bent.	4489'
Chacra	4963'	5578'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4963'
Upper Cliff House	5578'	5760'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5578'
Mass. Cliff House	5760'	5836'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff Hosue	5760'
Menefee	5836'	6192'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5836'
Point Lookout	6192'	6678'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6192'
Mancos	6678'	7317'	Dark gry carb sh.	Mancos	6678'
Gallup	7317'	8120'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7317'
Greenhorn	8120'	8182'	Highly calc gry sh w/thin lmst.	Greenhorn	8120'
Graneros	8182'	8205'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8182'
Dakota	8205'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8205'