

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078503-A

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO./

San Juan 29-7 Unit # 127N

9. API WELL NO.

30-039-29710

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 19 T29N R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ **HUG 28 ED 11 46**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 20°FSL, 420°FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

1/9/06

16. DATE T.D. REACHED

2/20/06

17. DATE COMPL. (Ready to prod.)

8/22/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6575' KB 6587'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7736'

21. PLUG BACK T.D., MD & TVD

7734'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4276'-5804'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	217'	12 1/4"	surface; 76sx	3bbls
7"	20# J55	3554'	8 3/4" /100	surface; 513sx	0bbls
4 1/2"	10.5# 11.6#, J55	7736'	6 1/4"	TOC 2400'; 307sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7620'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF 5243'-5804'=28
@1SPF 4798'-5109'=27
@1SPF 4276'-4698'=25

total holes=80

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5243'-5804'	10bbls 15% HCL acid, 48258 gal 60% slickwater N2 foam
	100000# 20/40 Brady sand, 1056600 SCF N2
4798'-5109'	10bbls 15% HCL acid, 47922 gal 60% slickwater N2 foam
	100000# 20/40 Brady sand, 1074300 SCF N2
4276'-4698'	10bbls 15% HCL acid, 27888 gal 20# linear 75% N2 foam
	100000# 20/40 Brady sand, 1418800 SCF N2

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/21/06	1	2			32 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 488#	SI - 338#			770 mcf			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2103az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sanchez TITLE Regulatory Analyst DATE 8/23/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOC

AUG 29 2006

FARMINGTON FIELD OFFICE

Ojo Alamo	2315'	2458'	White, cr-gr ss.	Ojo Alamo	2315'
Kirtland	2458'	3022'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2458'
Fruitland	3022'	3267'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3011'
Pictured Cliffs	3267'	3410'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3267'
Lewis	3410'	3904'	Shale w/siltstone stringers	Lewis	3410'
Huerfanito Bentonite	3904'	4243'	White, waxy chalky bentonite	Huerfanito Bent.	3904'
Chacra	4243'	4795'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4243'
Upper Cliff House	4795'	4994'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4795'
Mass. Cliff House	4994'	5076'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4994'
Menefee	5076'	5457'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5076'
Point Lookout	5457'	5951'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5457'
Mancos	5951'	6696'	Dark gry carb sh.	Mancos	5951'
Gallup	6696'	7420'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6696'
Greenhorn	7420'	7476'	Highly calc gry sh w/thin lmst.	Greenhorn	7420'
Graneros	7476'	7518'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7476'
Dakota	7518'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7518'