

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 AUG 30 AM 9 16

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 1085' FNL & 1950' FEL, Section 25, T32N, R10W, NMPM

5. Lease Number
NMNM-078507
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-9 Unit

8. Well Name & Number
San Juan 32-9 Unit 50B

9. API Well No.

30-045-33335

10. Field and Pool

Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

8/13/06 RIH w/8-3/4" hole. Tagged on cmt @ 575'. D/O cmt and drilled ahead to 3716'. Circ. hole. RIH w/ 82 jts for 7", 20#, 8RD ST&C Casing & set @ 3705' w/DV tool at 2757'. Preflush w/ 10/10/10 ahead of 1st stage Scavenger 19 sx (57 cf - 10 bbl slurry) Premium Lite, Class B, CACL2, CELLOFLAKE, LCM-1, FL-52, SMS. Lead 68 sx (145 cf - 26 bbls slurry) Premium Lite, Class B, CACL2, CELLOFLAKE, LCM-1, FL-52, Sodium Metasilicate. Tail 90 sx (124 cf - 22 bbl slurry) TYPE 3, Class B, CACL2 (Liquid), CELLOFLAKE, FL52. Dropped plug and displaced w/ 50 bbls FW + 98 bbls mud. Bump plug to 1000#. Open stage collar w/2100# and circ. 20 bbls of cmt. Circ between stages. 2nd stage Preflushed w/ 10 bbls FW, 10 bbls mud. Pumped Scavenger 19 sx (57 cf - 10 bbl slurry) Premium Lite, Class B, CACL2, CELLOFLAKE, LCM-1, FL-52, SMS. Tail 357 sx (760 cf - 135 bbls slurry) Premium Lite, Class B, CACL2, CELLOFLAKE, LCM-1, FL-52, Sodium Metasilicate. Dropped plug & displaced w/111 bbls FW. Bumped plug to 2450#. Circ. 40 bbls of cmt to surface. WOC. PT csg @ 1500#/30 min. OK

8/20/06 RIH w/ 6- 1/4" D/O DV tool @ 2756'. D/O cmt and drilled ahead to 8117'. Circ. hole. RIH w/ 35 jts 4-1/2", 11.60#, J-55 -8RD LT&C casing & 150 jts of 10.5#, J-55-8RD ST&C casing & set @ 8116'. Preflush w/10 bbls Gel/Water + 2 bbls FW ahead Scavenger 9 sx (28 cf - 5 bbls slurry) Premium Lite, Class B, LCM-1, FL-52, CD-32, CELLOFLAKE. Tail 320 sx (634 cf - 113 bbls slurry) Premium Lite HS FMI, Class B, CELLOFLAKE, CD-32, LCM-1, FL-52. Dropped plug and displaced w/129 bbls FW. Bump plug to 1350#. ND BOP & RD released rig @ 12:00 hrs, 8/25/06.

PT will be conducted by the completion rig & results will be shown on the next report. TOC will also be reported.

14. I hereby certify that the foregoing is true and correct.

15.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Assistant Date 8/28/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR FILED

SEP 01 2006

FARMINGTON FIELD OFFICE

NMOC