

BURLINGTON

RESOURCES

June 16, 2003

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #232
G Section 7, T-27-N, R-6-W
30-039-26869

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JUN 19 2003

Oil Conservation Division



AF
Gentlemen:

Attached is a copy of the allocation for the subject well that was completed 5-17-03. DHC-998az was issued for this well.

Gas:	Fruitland Coal	28%
	Pictured Cliffs	72%

Oil:	Fruitland Coal	28%
	Pictured Cliffs	72%

These percentages were calculated using a spinner production log of the Pictured Cliffs and Fruitland Coal during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocations and are provided in the event this wellbore begins producing oil at some point in the future.

Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD - Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

San Juan 28-6 #232

(Pictured Cliffs/Fruitland Coal) Commingle

Unit G, 7-T27N-R6W

Rio Arriba County, New Mexico

Allocation Formula Method:

Spinner Production Log from Pictured Cliffs = 720 MCFD & 0 BO

Spinner Production Log from Fruitland Coal = 280 MCFD & 0 BO

GAS:

$$\frac{(PC) 720 \text{ MCFD}}{(PC/FC) 1000 \text{ MCFD}} = (PC) \% \text{ Pictured Cliffs } 72\%$$

$$\frac{(FC) 280 \text{ MCFD}}{(PC/FC) 1000 \text{ MCFD}} = (FC) \% \text{ Fruitland Coal } 28\%$$

OIL:

$$\frac{(PC) 0 \text{ BO}}{(PC/FC) 0 \text{ BO}} = (PC) \% \text{ Pictured Cliffs } 72\%$$

$$\frac{(FC) 0 \text{ BO}}{(PC/FC) 0 \text{ BO}} = (FC) \% \text{ Fruitland Coal } 28\%$$