

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

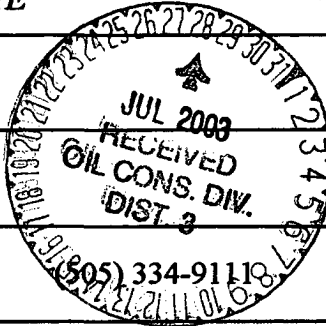
Koch Exploration Company, LLC.

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 28, T28N, R10W 1385' FNL & 1968' FWL NW/4



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
5. Lease Designation and Serial No. <b>SF-077383A</b>
6. If Indian, Allottee or Tribe Name <b>NA</b>
7. If Unit or CA Agreement Designation <b>NA</b>
8. Well Name and No. <b>Picayune 28-1A</b>
9. API Well No. <b>3004531446</b>
10. Field and Pool, or Exploratory Area <b>Basin Fruitland Coal</b>
11. County or Parish, State <b>San Juan County New Mexico</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Run Production Casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 6 3/4" hole and ran 4 1/2", 10.5#, LTC casing set @ 2301' KB. KB = 5'0". Ran 3 centralizers on bottom 3 joints including shoe jt. A centralizer was ran every +/- 400' above that and 2 turbulizers were ran one at the base of the Ojo 1257' and the other up in the Ojo @ 1235'

7/17/03 Cemented with 250 sks. 12.5# Class B lead + 2% sodium Metasilicate + .25 lbs/sk cello flake + 3 lb/sk Gilsonite, yield 2.09. Tailed with 75 sks. of 14.5# Class B cement with 4% Bentonite Gel, 2% CaCl2, .25 lb/sk cello flake, yield 1.55. Had 15 barrels of good cement returns to surface. Rig down following day and WOC.

I hereby certify that the foregoing is true and correct.

Signed  
(This space for Federal or State office use)

Title **District Superintendent**

Date **ACCEPTED FOR RECORD**

Approved by  
Date

Title

**JUL 24 2003**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations

NMOC