Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

FORM APPROVED OMB No. 1004-0135

5. Lease Serial No.

Jicarilla Contract #101

Do not use this form for proposals to abandoned well. Use form 3160-3 (Al	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE-Other ins		JICARILLA APACHE TRIBE		
1. Type of Well	7. If Unit or CA/Agreement, Name, and/or No. 10 (100)			
Oil Well X Gas Well Other	enne IIII.			
2. Name of Operator		8. Well Name and No.		
CORDILLERA ENERGY, INCORPORA	MCINTYRE #1B COLCONS ON			
3a. Address and Telephone No.	3b. Phone No. (include area co			
5802 HIGHWAY 64, FARMINGTON, NM 874		30-039-27316		
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey D 1280' FSL & 660' FWL - UL "M"	BLANCO MESA VERDE/BASIN BAKOTA			
SEC. 11, T26N, R4W		11. County or Parish, State		
		RIO ARRIBA COUNTY, NEW MEXICO		
12. CHECK APPROPRIATE BO	OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize F	Fracture Treat Recomplete		
	Alter Casing	New Construction Temporarily Abandon		
X Subsequent Report	Casing Repair	Plug and Abandon Water Disposal		
	Change Plans	Plug Back Water Shut-Off		
Final Abandonment Notice	Convert to Injection	Production (start/resume) Well Integrity		
	Deepen F	Reclamation X Other Set 4-1/2" Casing		
deepen directionally or recomplete horizontally, give subsurfa be performed or provide the Bond No. on file with BLM/BIA.	ce locations and measured and true vertical Required subsequent reports shall be filed w val, a Form 3160-4 shall be filed once testing	date of any proposed work and approximate duration thereof. If the proposal is to depths of all pertinent markers and zones. Attach the Bond under which the work will ithin 30 days following completion of the involved operations. If the operation a has been completed. Final Abandonment Notices shall be filed only after all is ready for final inspection.)		
5/27/2003 Run 195 jts (8030') 4-1/2",	11/6# N80 LTC casing set @ 803	<u>30'.</u>		
Pump 50sx San Juan Poz	w/4% gel @ 11 ppg (1.80cuft/sx,	400 sx (102 bbl) 50/50 Poz w/2% gel, 5#/sx Gilsonite, 1/4#/sx		
Cellophane, 0.6% Halad 9	, 0.1% HR 5, 6.44 gal/sx water @	13.5 ppg (1.44 cuft/sx), wiper plug, displacement.		
Reciprocated csg during c	BOP. Set slips w/105,000#. Cut csg & secure wellhead.			
Cement top @ 4230' by Cl	3L dated May 29, 2003.			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		3. 0		
KAY S. ECKSTEIN		UCTION TECHNICIAN		
Signature Kay Stehsler	→ Date	19-Jun-2003		
	PACE FOR FEDERAL OR STAT			
Approved by /s/ David R. Sitzler	Division of Multi-Re	sources Jul 2 3 2003		
Conditions of approval, if any, are attached. Accroval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office			
Title 18 U.S.C. Section 1001, makes it a crime for any pers	on knowingly and wilfully to make any	department or agency of the United States any false, fictitious or fraudulent		
statements or representations as to any matter within its ju	risdiction.			