## UNITED STATES DEPARTMENT OF THE INTERIOR

	OMB No. 1004-0135 Expires November 30, 2000				
REC	5 V case Serial No.				

BUREAU OF LAND MANGEMENT			DC/	5. \/ Lease Serial No.	5.10.0.moet 50, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an			MEL	/     V     /	SF - 078415		
Do not use tris Abandoned well.		7003 JUL	2 6. Alf Indian Allottee	or tribe Name			
SUBMIT IN TRIPLIC	CATE – Other instruc	ctions on revel	BeGillen	7. If Unit or CA/Agreenington, NM	rement, Name and/or No.		
1. Type of Well  Oil Well  O	Gas Well	Chica	A COST	8. Well Name and N			
2. Name of Operator		- JU <sub>1</sub>	2000	74	Roelofs 3M		
·	oduction Company Attn	: Mary Cottey	200 <b>3</b>	API Well No.	0-045-31639		
3a. Address P.O. Box 3092 Houston, TX 77253  3b. Phone No. (include area 28 2366-44			3 DIV.	Field and Pool, or Basin Dak	Exploratory Area ota/Blanco Mesaverde		
4. Location of Well (Footage, Se 2110' FSL & 660' FEL Sec. 0		otion) State 21	11.01.6.8)	11. County or Parish, San Juan	State County, New Mexico		
12. CHEC	CK APPROPRIATE BOX(ES)	TO INDICATE NA	TURE OR N	OTICE, REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION			түре о	F ACTION			
_	Acidize [	Deepen		Production (Start/Resume)	Water shut-Off		
Notice of Intent	Alter Casing	Fracture Treat		Reclamation	Well Integrity		
	Casing Repair	New Constructi	ion 📮 I	Recomplete	Other Spud/Casing		
Subsequent Report	Change Plans	Plug and Aband		Water Disposal	<u></u>		
Final Abandonment Notice	Convert to Injection	Plug Back					
If the proposal is to deepen direct Attach the Bond under which the following completion of the invo testing has been completed. Fin determined that the site is ready MIRU Drilling Unit. @ 20:00 140'. CMT w/122 SXS CLS 0 1500# high, 250# low. Test Drilled out CMT. Drilled a 8	tionally or recomplete horizontal work will be performed or prolived operations. If the operational Abandonment Notices shall be for final inspection.  Hrs on 06/30/2003 Spud G + 3% CACL2, 0.25#/SX I OK  3/4" hole to 3335'. RU & S CLS G mixed @13.5 PP  4" hole to 7674'. TD @ 20 crete CMT. Yield 2.52 Lea	ly, give subsurface lovide the Bond No. or results in a multiple per filed only after all a 13 ½" surface ho 29, 15.8 PPG, Yie set 7", 20# J-55 CG, yield 1.26 cuft.: 45 hrs on 07/09/2	cations and man file with BL completion or requirements, note. Drillected 1.16 cut CSG to 3334/sx Tail. Cir 2003. RU &	neasured and true vertical dep M/BIA. Required subsequer recompletion in a new interincluding reclamation, have it to 130'. RU & ran 9 5 it/sx. Circ good CMT to U. CMT w/318 SXS CLS ic 23 BBLS CMT to sur set 4 1/2", 11.6#, J-55,			
14. I hereby certify that the foregoin Name (Printed/typed)	ng is true an dcorrect	i					
Mary Corley			Title Senior Regulatory Analyst				
Signature Mary Carley			te 07/14/2	003	ACOTE FOR DEADS		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
					JUL 2:5 2003		
Approved by		Tit!	le	Date g	ARMINGIUM FIELD OFFICE		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereof		ts in the Off	fice		" Hr		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

