

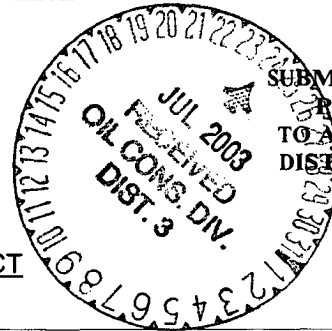
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRID Number 014538		
Contact Party Peggy Cole				Phone 505/326-9700		
Property Name SAN JUAN 29-7 UNIT			Well Number 70A		API Number 3003922380	
UL F	Section 35	Township 29 N	Range 7 W	Feet From The 1920 FNL	Feet From The 1450 FWL	County RIO ARRIBA

II. Workover

Date Workover Commence 11/13/2002	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 12/11/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature [Signature] Title Regulatory Administrator Date 7-23-03
SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2003.
My Commission expires: September 15, 2004
Notary Public Nancy Altman

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 12/11/02.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>8/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT 70A	3003922380	71599	72319
REG_DTL_DT	GAS_PROD	GAS_PROD	
01-Apr-01	0	6902	
01-May-01	0	8777	
01-Jun-01	0	982	
01-Jul-01	0	0	
01-Aug-01	0	0	
01-Sep-01	0	0	
01-Oct-01	0	0	
01-Nov-01	0	0	
01-Dec-01	0	0	
01-Jan-02	0	0	
01-Feb-02	0	0	
01-Mar-02	0	8208	
01-Apr-02	0	9957	
01-May-02	0	8233	
01-Jun-02	0	6943	
01-Jul-02	0	7086	
01-Aug-02	0	6476	
01-Sep-02	0	6003	
01-Oct-02	0	5881	
01-Nov-02	928	3695	
01-Dec-02	1143	4873	
01-Jan-03	1810	7718	
01-Feb-03	1404	5984	
01-Mar-03	1767	7533	

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #70A

Common Well Name: SAN JUAN 29-7 UNIT #70A

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 11/13/2002

Rig Release: 12/11/2002

Rig Number: 26

Spud Date: 08/15/1980

End: 12/11/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/14/2002	06:00 - 06:45	0.75	MIMO	a	RDMO	ROAD CREW TO SJ 28-5 # 76M. START LOAD OUT EQUIP. NOTE: DAWN TRUCK RAN OVER & BROKE INLET SIDE OF METER RUN
	06:45 - 07:00	0.25	SAFE	a	RDMO	SAFETY MEETING
	07:00 - 09:15	2.25	MIMO	a	RDMO	ROAD RIG TO LOCATION.
	09:15 - 13:00	3.75	WAIT	a	RDMO	WAIT ON RAMP & CATWALK. ATTEMPT TO SPOT IN EQUIP. LOCATION VERY MUDDY. RELEASED RIG CREW FOR THE DAY WAITING ON FREEZE
11/15/2002	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING
	06:45 - 09:30	2.75	RURD	a	MIRU	SPOT RIG ON RAMP. SPOT EQUIP & R/U. DERRICK IN AIR @ 08:45 FCP- 155 PSI. DAK SITP- 0 PSI. MV FTP-0 PSI. BH - 0 PSI R/U 2" BLOW DOWN LINE ON CSG
	09:30 - 12:30	3.00	NUND	a	MIRU	BLEED OFF TBG PRES. N/D TBG HEAD. PUMP 8 BLLS WTR IN 1-1/2" TBG & 10 BBLs WTR IN 2-3/8" TBG. N/U 11" X 3K BOP W/ 1-1/2" OFF-SET RAMS W/ 10" OFF-SET SPOOL & ADAPTER FLANGE
	12:30 - 13:30	1.00	RURD	a	MIRU	R/U FLOOR & 1-1/2" HANDLING TOOLS
11/16/2002	13:30 - 13:45	0.25	PULD	a	OBJECT	P/U 3 EXTRA JTS 1-1/2" TBG. TAG PKR @ 6118'
	13:45 - 16:15	2.50	PULD	a	OBJECT	L/D 190 JTS 1-1/2" EUE TBG.
	16:15 - 17:30	1.25	SHDN	a	OBJECT	SECURE WELL. WINTERIZE EQUIP. SDFN
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING
	06:45 - 07:00	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:00 - 10:30	3.50	RURD	a	OBJECT	ROTATE OFF-SET 10" SPOOL, XO TO 2-3/8" OFF-SET RAMS. FUNCTION TEST PIPE & BLIND RAMS. P/U ON TBG STRING TO UNSEAT TBG HANGER. STRIP OFF OFF-SET SPOOL. STRIP ON ADAPTER FLANGE & STRIPPING HEAD. MOVE FLOOR DOWN. R/U 4" BLOOE LINE
	10:30 - 13:30	3.00	TRIP	a	OBJECT	TIH W/ 244 JTS 2-3/8" TBG, 170' X 3" BLAST JTS, & PKR SEAL ASSEMBLY. NOTE: BOTTOM 3 JTS HAD 1/8" COATING SEMI-SOFT SCALE ON INSIDE OF JT.
	13:30 - 15:30	2.00	RURD	a	OBJECT	RELACE 60 SLIM-HOLE COUPLINGS R/U PKR RETRIEVING ASSEMBLY W/ GRAPPLE, & 5-3/4" WP SHOE, & 3-1/2" JARS
	15:30 - 16:15	0.75	PULD	a	OBJECT	P/U BHA & 6 X 3-1/2" DC'S
	16:15 - 17:00	0.75	TRIP	a	OBJECT	TIH W/ BHA & 24 STDS 2-3/8" TBG
11/17/2002	17:00 - 17:30	0.50	SHDN	a	OBJECT	OPEN CSG TO SALES LINE. SDFN
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TALLY & TIH W/ 70 STDS 2-3/8" TBG
	08:30 - 09:00	0.50	RURD	a	OBJECT	R/U SWIVEL & P/U 2 EXTRA JTS
	09:00 - 10:00	1.00	CIRC	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 15 BPH MIST
	10:00 - 12:00	2.00	MILL	a	OBJECT	STING INTO & MILL OVER PKR @ 6118'
	12:00 - 12:30	0.50	CIRC	a	OBJECT	BLOW WELL @ 6118' W/ 1500 SCF AIR & 12 BPM MIST
	12:30 - 13:00	0.50	PULD	a	OBJECT	L/D 4 JTS TBG W/ SWIVEL
	13:00 - 13:15	0.25	RURD	a	OBJECT	R/D SWIVEL
	13:15 - 14:30	1.25	TRIP	a	OBJECT	TOOH TO DC'S
	14:30 - 14:45	0.25	KILL	a	OBJECT	KILL WELL W/ 2% KCL
	14:45 - 16:00	1.25	PULD	a	OBJECT	L/D DC'S & BREAKDOWN PKR SPEAR ASSEMBLY
	16:00 - 16:30	0.50	SHDN	a	OBJECT	LOAD OUT TOOLS. TURN CSG GAS TO SALES LINE. DRAIN PUMP & LINES. SDFWE
11/19/2002	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:45	0.75	SRIG	a	OBJECT	SERVICE & START RIG & PUMP

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #70A

Common Well Name: SAN JUAN 29-7 UNIT #70A

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 08/15/1980

Start: 11/13/2002

End: 12/11/2002

Rig Release: 12/11/2002

Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/19/2002	07:45 - 08:00	0.25	PULD	a	OBJECT	P/U 3-5/8" JUNK MILL & 3-7/8" STRING MILL
	08:00 - 08:15	0.25	KILL	a	OBJECT	KILL CSG W/ 30 BBLs 2% KCL
	08:15 - 11:00	2.75	TRIP	a	OBJECT	TIH W/ MILL & 124 STDS 2-3/8" TBG. UNLOAD WELL @ 4482' & 6745' W/ 1500 SCF AIR. TAG FILL @ 7752'
	11:00 - 11:15	0.25	RURD	a	OBJECT	R/U SWIVEL
	11:15 - 12:00	0.75	CIRC	a	OBJECT	ESTAB. CIRC W/ 1500 SCF AIR & 12 BPH MIST
	12:00 - 13:15	1.25	COUT	a	OBJECT	MILL ON JUNK & C/O F 7752 > 7832'
						MILL STICKING & TORQUES UP. PULL FREE
	13:15 - 13:45	0.50	CIRC	a	OBJECT	BLOW WELL @ 7832' & PUMP 5 BBL SWEEP
	13:45 - 14:00	0.25	SPOT	a	OBJECT	SPOT 800 GALS 28% HCL @ 7832'
	14:00 - 14:30	0.50	RURD	a	OBJECT	PULL 3 JTS W/ SWIVEL. R/D SWIVEL
	14:30 - 16:30	2.00	TRIP	a	OBJECT	TOOH W/ MILL
	16:30 - 16:45	0.25	PULD	a	OBJECT	L/D 3-5/8" MILL & STRING MILL, P/U 3-3/4" 4-BLADE JUNK MILL
	16:45 - 17:00	0.25	TRIP	a	OBJECT	TIH W/ MILL & 10 STDS
	17:00 - 17:30	0.50	SHDN	a	OBJECT	RETURN CSG GAS TO SALES LINE. DRAIN PUMP & LINES. SDFN
11/20/2002	06:45 - 07:00	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, { NEW HAND TRAINING }
	07:15 - 08:45	1.50	TRIP	a	OBJECT	CONT' TO TIH W/ 3-3/4" MILL. TAG @ 7832'
	08:45 - 09:00	0.25	RURD	a	OBJECT	R/U SWIVEL
	09:00 - 09:30	0.50	CIRC	a	OBJECT	ESTAB. CIRC W/ 1500 SCF AIR & 12 BPH MIST
	09:30 - 10:30	1.00	COUT	a	OBJECT	MILL ON JUNK & C/O F 7832' TO 7838'. SWIVEL TORQUED UP & STALLED OUT. STAND PIPE PRES. INCREASED FROM 650 PSI TO 1500 PSI.
	10:30 - 11:00	0.50	BLOW	a	OBJECT	BLOW WELL @ 7838' W/ 1500 SCF AIR & 8 BPH MIST.
						WORK TBG TO FREE MILL
	11:00 - 12:45	1.75	TRIP	a	OBJECT	TOOH TO CK MILL
	12:45 - 13:00	0.25	PULD	a	OBJECT	BREAKOUT & L/D MILL. FOUND MILL W/ 75% WEAR. CALL FOR METAL MUNCHER MILL
	13:00 - 14:45	1.75	WAIT	a	OBJECT	WAIT ON MILL
	14:45 - 15:00	0.25	PULD	a	OBJECT	P/U 3-7/8" 4-BLADE FLAT BOTTOM METAL MUNCHER MILL
	15:00 - 16:00	1.00	TRIP	a	OBJECT	TIH W/ MILL & 97 STDS 2-3/8" TBG, { 4-1/2" LINER TOP }
	16:00 - 16:30	0.50	SHDN	a	OBJECT	RETURN CSG GAS TO SALES LINE. SDFN
11/21/2002	06:45 - 07:00	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, { CONT' W/ NEW EMPLOYEE TRAINING }
						FUNCTION TEST PIPE RAMS
	07:15 - 07:45	0.50	TRIP	a	OBJECT	FIN. TIH W/ MILL. TAG @ 7833'
	07:45 - 08:00	0.25	RURD	a	OBJECT	R/U SWIVEL
	08:00 - 08:30	0.50	CIRC	a	OBJECT	ESTAB CIRC W/ 1500 SCF AIR & 15 BPH MIST
	08:30 - 13:15	4.75	MILL	a	OBJECT	MILL ON JUNK F 7833' > 7909'
						NO METAL FOUND IN MIST RETURNS
	13:15 - 13:45	0.50	BLOW	a	OBJECT	BLOW WELL @ 7909'. PUMP 5 BBL SWEEP
	13:45 - 14:00	0.25	RURD	a	OBJECT	R/D SWIVEL
	14:00 - 14:30	0.50	TRIP	a	OBJECT	TOOH W/ MILL & 13 STDS. STUCK MILL, R/U SWIVEL, CIRC W/ AIR & MIST. WORK MILL FREE. PULL 1 MORE STD. STUCK MILL @ 7032'.
	14:30 - 15:30	1.00	FISH	a	OBJECT	R/U SWIVEL. ESTAB CIRC W/ AIR & MIST. ATTEMPT TO WORK MILL FREE W/ 30 K OVER. DID NOT FREE UP MILL. CALL FOR WIRELINE & OVERSHOT ASSEMBLY
	15:30 - 06:00	14.50	BLOW	a	OBJECT	BLOW WELL @ 7032' W/ 700 SCF AIR & 5 BPH MIST. RETURNS - 8.4 BPH WTR W/ TRACE SAND
						SERVICE & START RIG.
11/22/2002	06:45 - 07:00	0.25	SRIG	a		R/U WIRELINE SPECIALITIES
	07:00 - 07:15	0.25	SAFE	a		SAFETY MEETING

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #70A

Common Well Name: SAN JUAN 29-7 UNIT #70A

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 08/15/1980

Start: 11/13/2002

End: 12/11/2002

Rig Release: 12/11/2002

Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/22/2002	07:15 - 09:30	2.25	FISH	a		FREE POINT TBG @ 7029', { TOP OF BIT SUB }, CUT-OFF TBG @ 7017'
	09:30 - 09:45	0.25	RURD	a		R/D WIRELINE
	09:45 - 11:30	1.75	TRIP	a		TOOH W/ 112 STDS 2-3/8" TBG
	11:30 - 12:15	0.75	PULD	a		MAKE UP 3-3/4" SHORT CATCH OVERSHOT, BS, 3-1/8" JARS, 6 X 3-1/8" DC'S, & INTENSIFIER
	12:15 - 14:15	2.00	TRIP	a		TIH W/ BHA & 109 STDS 2-3/8" TBG
	14:15 - 15:30	1.25	FISH	a		ENGAGE TOP FISH @ 7017'. JAR FISH FREE & WORK TO 4-1/2" LINER TOP
	15:30 - 16:45	1.25	TRIP	a		FINISH TOOH W/ TBG
	16:45 - 17:45	1.00	RURD	a		BREAKOUT & L/D BHA W/ MILL
11/23/2002	17:45 - 18:30	0.75	SHDN	a		SECURE WELL. RETURN CSG GAS TO SALES. DRAIN PUMP & LINES. SDFN
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:30 - 07:45	0.25	PULD	a	OBJECT	P/U 2-3/8" EXPEND CK. & SN
	07:45 - 10:30	2.75	TRIP	a	OBJECT	TIH W/ 249 JTS 2-3/8" TBG. RUN BROACH EVERY 36 STDS. P/U EXTRA JTS, TAG @ 7909', { NO FILL }. L/D EXTRA JTS
	10:30 - 11:00	0.50	BLOW	a	OBJECT	PUMP OFF CK & BLOW WELL
	11:00 - 11:45	0.75	RURD	a	OBJECT	STRIP OFF ADAPTER FLANGES, STRIP IN TBG HANGER & LAND TBG. R/D FLOOR
						CSG PITOT GAUGE - 1236 MCF, { 4 PSI ON 2" }
	11:45 - 12:30	0.75	NUND	a	OBJECT	N/D BOP. N/U TBG HEAD
	12:30 - 13:30	1.00	FLOW	a	OBJECT	FLOW THRU TBG, FINAL PITOT GAUGE - 434 MCF, { 8 OZ ON 2" W/ LITE MIST }. R/D EQUIP
	13:30 - 14:30	1.00	RURD	a	OBJECT	R/D EQUIP & PREPARE TO MOVE RIG
	14:30 - 17:00	2.50	MIMO	a	RDMO	ROAD RIG TO REUTER # 2E. RELEASE RIG @ 17:00 HRS
12/11/2002						TUBING DETAIL: 248 JTS 2-3/8", 2' PUP JT, 1JT TBG, SN, EXPEND CK. EOT @ 7786.01'. LANDED @ 7798' KB. { SEE WELL BORE REPORT }
						RECIEVED FROM SJ 28-5 # 76M: 8 JTS 2-3/8" CLASS B TBG, 6 JTS 1-1/2" EUE TBG RECIEVED FROM BR DISTRICT TOOLS - 3 JTS 2-3/8" TBG. RETURN TO DISTRICT TOOLS: 1. 5 JTS 2-3/8" CLASS B 2. 4 JTS 2-3/8" DAMAGED 3. 190 JTS 1-1/2" EUE TBG
12/11/2002	12:30 - 14:00	1.50	MIMO	a	MIRU	SUMMARY: MILL OVER PKR @ 6118'. C/O JUNK & FILL FROM 7752' TO 7909' {PBDT } ROAD RIG TO LOCATION
	14:00 - 16:30	2.50	RURD	a	MIRU	SPOT UNIT & R/U. DERRICK IN AIR @ 15:30 HRS CALL FOR 11" BOP XO TO PULL TBG R/U 2" BLOW DOWN LINE
12/12/2002	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	START RIG & PUMP SAFETY MEETING

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #70A

Common Well Name: SAN JUAN 29-7 UNIT #70A

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 08/15/1980

Start: 11/13/2002

End: 12/11/2002

Rig Release: 12/11/2002

Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/12/2002	07:00 - 09:15	2.25	NUND	a	OBJECT	N/D TBG HEAD. N/U 11" X 3K BOP. XO HOSES ON BOP. R/U FLOOR. STRIP OUT TBG HANGER. STRIP ON ADAPTER FLANGES
						FUNCTION TEST PIPE & BLIND RAMS. { HINGE SEALS LEAKING ON PIPE RAMS-CALL WEATHERFORD}
	09:15 - 12:00	2.75	TRIP	a	OBJECT	TOOH W/ 124 STDS 2-3/8" TBG
						STRIP OUT 250' SAND LINE. FOUND SWAB CUP MANDREL STUCK IN SN
	12:00 - 12:45	0.75	WELH	a	OBJECT	REPAIR WEATHERFORD BOP. LEAKING @ SEALS ON DOOR HINGE, CANNOT CLOSE PIPE RAMS
	12:45 - 14:15	1.50	TRIP	a	OBJECT	TIH W/ TBG
	14:15 - 15:00	0.75	RRSR	a	OBJECT	REPLACE HYDRAMATIC AIR CONTROL VALVE W/ SANDLINE DRUM CLUTCH CONTROL
	15:00 - 16:00	1.00	TRIP	a	OBJECT	FIN. TIH W/ PROD TBG
	16:00 - 17:00	1.00	RURD	a	OBJECT	STRIP OFF ADAPTER FLANGE, STRIP IN TBG HANGER & LAND TBG. R/D FLOOR
	17:00 - 17:30	0.50	NUND	a	OBJECT	N/D 11" BOP & LOAD OUT.
	17:30 - 19:00	1.50	RURD	a	OBJECT	N/U WH. WELL SI W/ TBG & CSG EQUALIZING R/D & RELEASE RIG
						SUMMARY: TOOH W/ TBG. RECOVER 250' SAND LINE & SWAB TOOLS. SWAB CUP MANDREL STUCK IN SN RUN 249 JTDS TBG. EOT @ 7786.01'. LANDED @ 7798' KB. { SEE WELL BORE REPORT }