District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

				<u>vv</u>	ELL WORKOVE	KFK	JJEC I	E C	AL COM	3. DIV.	
1.	Operat	or and We	11					150	UIST.	3	
	or name & a							₹6	OGRID N	umber	
	ENERGY FARMING		SUITE	K-1				`•(PL 99	167067	
	2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401										
Contac	t Party								Phone		
	DARRIN STEED, REGULATORY SUPERVISOR • (505) 324-1090										
Proper	Property Name Well Number API Number DAVIDSON GAS COM F #1 30-045-07110										
UL	TABLE OF COMMIT						East/	Vest Line	County		
М	28	28N	10W	790	SOUTH	79			/EST	SAN JUAN	
11.		LL COMPI									
1	Commenced	:	Previous	Producing Pool(s) (Prior to Workover):						
8/21/0	/orkover Co	moleted:		BASIN DAK	OTA						
8/22/0		inpiotou.									
III.					edures performe						
IV.										ior to the workover and at	
			s of pro	duction following	the workover re	flecting	g a positiv	e prod	uction inc	crease.	
_V	AFFID	AVII: f <u>NEW N</u>	4EVICO								
	State	14EAA 1	MEXICO) ss.							
İ	County	of SAN J	UAN) 33.							
		RIN STEE			, being first duly	sworn	, upon oa	th state	es:		
	1.			r, or authorized i	epresentative of	the O	perator, o	f the at	ove-refe	renced Well.	
	2.	I have ma								asonably available for this	
İ		Well.									
	3.					the da	ata used to	o prepa	re the pr	oduction curve and/or table	
		tor this v	ell are c	complete and ac	curate.						
Signa	iture 4 k	سنسه	. XX	0	Title REG	II ATO	ORY SUP	FRVIS	OR D	ate 7/21/03	
•	•	00-000	~~~								
SUBSCRIBED AND SWORN TO before me this 21 ST day of JULY , 2003.											
Notary Public											
My Commission expires: 9-1-04											
<u> </u>		· · · · · · · · · · · · · · · · · · ·						····			
				N USE ONLY:							
VI. CERTIFICATION OF APPROVAL:											
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the											
Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was											
		eted on				, appi	oral and (ooi anoc	, ande uno	TTOM TOUNDY OF T TO JUST WAS	
	•										
Signati	ure District S	Supervisor		てくフ	OCD Distr	ict		Dat	e		
				グ イ \ \			3		8/6/0	57	
L				0					· · · · · ·		
VII.	DATE (E NOTIFIC	T MOITA	O THE SECRET	RY OF THE TAXA	MOITA	AND REV	ENUE	FPARTM	FNT· '	

PTTC **PRRC NM-TECH NMBGMR**



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NYMEX LS Crude Navajo WTXI Henry Hub

\$31.08 \$28.25 \$4.86

Updated 7/16/2003

| COUNTY | OPERATOR | POOL **GENERAL** | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: DAVIDSON GAS COM F No.: 001

Operator: XTO ENERGY, INC.

API: 3004507110 Township: 28.0N Range: 10W Section: 28 Unit: M Land Type: F County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 1389 (BBLS) Gas: 319184 (MCF)

Water: 907 (BBLS) Days Produced: 3433 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2736	0	31	0	2736
February	0	2476	0	28	0	5212
March	27	2261	160	31	27	7473
April	59	2542	0	30	86	10015
May	0	1977	0	31	86	11992
June	2	2360	0	30	88	14352
July	0	1689	0	31	88	16041
August	2	2181	0	31	90	18222
September	0	1483	0	30	90	19705
October	3	1971	0 1/	31 ,	93	21676
November	20	2574	0. DK	, 30 ' ₁ /	113	24250
December	11	2465 /	. ٨٠ علم 46	Ber	124	26715
Total	124	26715	0 DK 46 DK 2067 Juro.	365		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS) Wy

			> 111			
Month	Oil(BBLS)	Gas(MCF)	✓ Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	2	2003	0	31	126	28718
February	0	1852	0	28	126	30570
March	0	1834	0	31	126	32404
April	0	1565	0	30	126	33969
May	0	1750	0	31	126	35719
June	0	1610	0	30	126	37329
July	0	1767	0	31	126	39096
August	0	1658	0	31	126	40754

	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
-	January	1	3109	77	31	138	56781
	February	1	2814	0	28	139	59595
	March	2	2900	0	31	141	62495
	Total	4	8823	77	90		
			•		•		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.

Farmington Well Workover Report

DAVIDSON GAS COM F # 001

Objective: Compressor Install

8/21/02: Built comp pad & set WH screw comp fr/the CM Morris B #1. Beg digging suc & disch line ditches. SDFN.

8/22/02: Compl digging comp suc & disch line ditches. Inst comp suc control (mtr vlv w/pilot reg) & disch manifold w/by-pass. Built sep comp manifold. Inst & conn welded 3" S40 FB pipe suc & 2" T&C S40 FB pipe disch lines fr/sep manifold to comp manifold. Inst comp scrubber dump line to pit tnk. SITP 20 psig, SICP 270 psig. Std XTO WH screw comp & RWTP @ 5:40 p.m.