

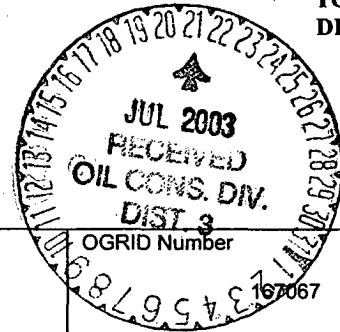
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401								OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR								Phone (505) 324-1090	
Property Name RP HARGRAVE B						Well Number #2		API Number 30-045-21057	
UL K	Section 04	Township 27N	Range 10W	Feet From The 1520	North/South Line SOUTH	Feet From The 1610	East/West Line WEST	County SAN JUAN	

II. PUT WELL ON PUMP

Date Workover Commenced: 8/2/02	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL
Date Workover Completed: 8/9/02	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
County of SAN JUAN)
DARRIN STEED

, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 7/21/03

SUBSCRIBED AND SWORN TO before me this 21ST day of JULY, 2003.

Notary Public _____

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 8/9/03.

Signature District Supervisor <u>35.3</u>	OCD District <u>3</u>	Date <u>8/6/07</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$31.08
Navajo WTXI \$28.25
Henry Hub \$4.86

Updated 7/16/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: R P HARGRAVE B No.: 002
Operator: XTO ENERGY, INC.
API: 3004521057 Township: 27.0N Range: 10W
Section: 4 Unit: K
Land Type: F County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 0 (BBLS) Gas: 430124 (MCF)
Water: 229 (BBLS) Days Produced: 3632 (Days)

Year: 2001

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	4895	0	31	0	4895
February	0	3521	0	26	0	8416
March	0	4071	0	31	0	12487
April	0	3776	0	30	0	16263
May	0	3511	0	29	0	19774
June	0	3634	0	30	0	23408
July	0	4252	0	31	0	27660
August	0	4100	0	31	0	31760
September	0	3395	0	27	0	35155
October	0	3786	0	31	0	38941
November	0	3948	0	30	0	42889
December	0	3363	0	30	0	46252
Total	0	46252	0	357		

12 mos. prior

Year: 2002

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3113	60	31	0	49365
February	0	3831	0	25	0	53196
March	0	4502	0	31	0	57698
April	0	2822	0	21	0	60520
May	0	1714	0	14	0	62234
June	0	1750	0	11	0	63984
July	0	4387	0	30	0	68371
August	0	3212	0	25	0	71583

3392 avg.

September	0	3646	} 3 mos. after 3943 avg	27	0	75229
October	0	4164		31	0	79393
November	0	4020		30	0	83413
December	0	3954		31	0	87367
Total	0	41115		60	307	

Year: 2003

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	4058	0	31	0	91425
February	0	3201	0	28	0	94626
March	0	3454	0	29	0	98080
Total	0	10713	0	88		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.

Farmington District Workover Report

HARGRAVE RP B # 002

Objective: PWOP

8/2/02: MIRU well serv rig. OWU & blew dwn T/C. ND WH. NU BOP. PU 1 jt tbg & TIH. Tgd fill @ 1,943' (PBD 1988', 45' fill). LD 1 jt tbg. SWI. SDFN.

8/3/02: SITP 30 psig, SICP 30 psig. OWU & blew dwn T/C. TOH w/60 jts 2-3/8" tbg, SN & 1 tail jt w/mule shoe. Fill @ 1,917' (71' fill). PU & RIH w/3" Sd pmp on sd line. Ppd 10 BFW dwn csg. CO fill fr/1,917'-78'. Rec 40 gals of sd & coal w/21 sd pmp runs. POH & LD sd pmp. TIH w/60 jts 2-3/8" tbg, SN & NC. SN @ 1,950'. RU swb. BFL @ SN. S. 0 BLW, 2 runs. RD swab. SWI. SDFN. 10 BLWTR.

8/6/02: SITP 40 psig, SICP 40 psig. Blw dwn tbg. RU swb. BFL below SN (1,950'). S. 0 BW, 1 run. RD swb. TIH w/3 jts tbg. Tgd fill @ 1,975' (3' fill). LD 3 jts. TOH w/tbg, SN & NC. PU 3" sd pmp. RIH. CO fill to 1,978'. Rec 3 gals of sd & coal fines in 5 runs. MIRU pmp trk. Ppd 30 BFW w/5 gals DF- 890 De-foamer dwn csg treating for excessive soap in wtr. RDMO pmp trk. TIH w/4-1/2" csg scraper to PBD (1,978'). TOH & LD 25 bad jts due to carbonic corrosion & csg scraper. TIH w/NC, SN & 60 jts 2-3/8" tbg. SN @ 1,955'. RU swb. BFL @ SN. S. 0 BLW, 5 runs. FFL below SN. RD swb. SDFN. Left well open to flow-tank for fluid entry.

8/7/02: FTP 0 psig, FCP 1 psig. RIH w/swab. S. 0 BW, 1/2 hr (2runs), FFL below SN (1,950'). RD swab. TOH w/tbg, SN & NC. PU & RIH w/3" sd pmp. Made 19 runs, 3 hrs. CO fill fr/1,977' - 79', rec 5 gals of sd & coal fines. Well KO & flwd large amounts of soap while sd pumping. SWI 2 hrs to knock dwn foam. SICP 30 psig, SICP 30 psig, 2 hrs. OWU & blew dwn csg. TIH w/NC, SN & 62 jts. SN @ 1,950'. MIRU H&M Prec. Ppd 500 gals of methanol dwn csg w/30 BFW as flush treating for excessive soap. RDMO H&M. SWI. SDFN.

8/8/02: SITP 30 psig, SICP 50 psig. Blew dwn tbg. RU swb. BFL below SN. Rec 0 BW. RD swb. TOH w/tbg, SN & NC. RIH w/prod string. ND BOP. NU WH. Landed tbg @ 1,966' w/SN @ 1,945'. PBD @ 1,979'. RIH w/2" x 1-1/2" x 8' pmp w/6' x 3/4" GAC, 1" x 1" lift sub, spiral rod guide, RHBO tool, 77 new Norris 3/4" Grade "D" rods, 1 - 2' & 1 - 8' x 3/4" pony rods & 1-1/4" x 16' PR w/8' PR liner. MIRU H&M pmp trk. Loaded tbg w/5 BFW. PT tbg to 500 psig for 5", held OK. Rel press. Press tbg to 500 psig w/rod pmp, good PA. RDMO H&M pmp trk. HWO. RDMO rig. Built new WH Manifold. Inst 2" T&C tbg pmp line fr/WH to pit tnk. SDFN.

8/9/02: P. 0 , -1 , 45 MCF, FTP 0 psig, FCP 0 psig, , LP 140 psig, SP 4 psig, DP 150 psig, 14 hrs. SITP 7 psig, SICP 27 psig. OWU. Std comp & ppg ut @ 9:45 a.m. Ppg @ 8 x 40" SPM.