District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

**District IV** - (505) 827-7131

Signature District Supervisor

Aztec, NM 87410

## New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL
PLUS 2 COPIES
O APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I.	Operat	or and We	ll .		•			100	. ^y³/		
Operator name & address									OGRED Number C		
	XTO ENERGY INC.										
2700 PARIMINGTON AVE, SOITE K-1											
	FARMINGTON, NM 87401  Contact Party  Phone										
	DARRIN STEED, REGULATORY SUPERVISOR (505) 324-1090										
Property						Well Nu	ımber	API Numb			
ABRA		T L.		Fact Francisco	North (October 11)	. #1	1 =		5-25670		
UL   M	Section 26	Township 29N	Range 10W	Feet From The 330	North/South Line SOUTH	Feet From The 330		West Line NEST	County SAN JUAN		
II.	INSTAI	L COMP							<u> </u>		
	ommenced:		Previous	Producing Pool(s) (	Prior to Workover):						
8/16/0:	2 orkover Cor	nolotod:	ARMEN	TA GALLUP							
8/20/0		ripieteu.		MESAVERDE							
III.	Attach				edures performe						
IV.	Attach	a production	on declir	ne curve or table	showing at least	twelve month	is of pro	duction pr	ior to the workover and at		
			s of pro	duction following	the workover ref	flecting a posi	tive prod	duction inc	rease.		
<u>V.</u>	AFFIDA										
	State o	f NEW N	MEXICO	)							
	County	of SAN J	ΠΔΝ	) ss. }							
		RIN STEE		/	, being first duly	sworn unon	ath stat	.es.			
	1.				epresentative of				renced Well		
	2.								asonably available for this		
		Well.	•						<b>,</b>		
	3.					the data used	l to prep	are the pro	oduction curve and/or table		
	_	for this W	ell are o	complete and acc	curate.						
Signat	$ure \overline{\mathcal{M}}$	aui	do		Title REGI	JLATORY SU	JPERVIS	SOR_D	ate7/2 <u>1/03</u>		
SUBS	CRIBED	AND SWC	ORN TO	before me this _	21 <sup>ST</sup> day	of <u>JULY</u>		, <u>2003</u>	·		
									`		
					Notary Po	ublic					
My Co	mmissior	n expires:	9-1-0	4	riotaly i			<del></del>			
		•		_		•					
FOR OIL CONSERVATION DIVISION USE ONLY:											
VI.		FICATION									
• • •					ne above-referen	ced well is de	esionate	d a Well W	orkover Project and the		
	Division	hereby v	erifies th	e data shows a	positive production	on increase.	By copy	hereof, the	e Division notifies the		
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was										
	comple	ted on	8/5	0,02	<u>.</u> .	• •			-		
			•								

OCD District

Date

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PTTC PRRC NM-TECH NMBGMR



NYMEX LS Crude Navajo WTXI Henry Hub \$31.08 \$28.25 \$4.86

Updated 7/16/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: ABRAMS L No.: 001 Operator: XTO ENERGY, INC.

API: 3004525670 Township: 29.0N Range: 10W

Section: 26 Unit: M

Land Type: P County: San Juan Total Acreage: 360

Number of Completion with Acreage: 2

Accumulated:

Oil: 8492 (BBLS) Gas: 186521 (MCF)

Water: 28485 (BBLS) Days Produced: 5091 (Days)

Year: 2001

Pool Name: ARMENTA-GALLUP (O)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	8	152	0	31	8	152
February	22	160	0	28	30	312
March	49	170	0	31	79	482
April	24	157	0	30	103	639
May	16	144	0	31 • 🚜	119	783
June	2	105	0	30 ) M	121	888
July	0	45~	D 1 241	31 30 MM (31) 31	121	933
August	20	105 )	10 / 1290	31	141	1038
September	0	156	10.0%	30	141	1194
October	18	124 ( 🎝	∕å U	31	159	1318
November	0	152	0	30	159	1470
December	0	302 )	0	31	159	1772
Total	159	1772	0	365		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	5	1235	60	31	164	3007
February	10	1291	57	28	174	4298
March	25	1374	80	31	199	5672
April	11	1266	88	30	210	6938
May	8	1163	60	31	218	8101
June	1	852	0	30	219	8953
July	0	364	0	31	219	9317
August	10	846	107	31	229	10163
September	0	1259	0	30	229	11422

October November 

november	U	1233	00	30	230	13039
December	0	2438	0	31	238	16097
Total	79	14325	597	365	•	
Year: 2002						
Pool Name: A	RMENTA-6	ALLUP (O)				
Month	Oil(BBLS)	Gas MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	32	378	0	<b>/8</b> 1	270	16475
February	40	353 / P	$[0, \chi, ])$	28	310	16828
March	134	399	Mari !	31	444	17227
April	63	261	bang.	30	507	17488
May	73	298 125	$G \sim V$	31	580	17786
June	100	263	0	30	680	18049
July	92	287	0 0	Blu	772	18336
August	67	294	0 GT 2	/31	839	18630
September	86	350 /	20 hrs. 1	30	925	18980
October	65	359	162029.	31	990	19339
November	99	382 ) 3	le J w	30	1089	19721
December	83	350	0	31	1172	20071
Total	934	3974	0	365		
D. 181	N ANGO ME	0A) (EDDE (D	DODATED 040			
2001 Name: E	SLANCO-ME	SAVERDE (P	RORATED GAS	·)		
Month	Oil(BBLS)	Gas(M¢F)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	3059 /	287	31, 24	1187	23130
February	20	2851 > V	\7 <b>5</b> \	<b>√</b> 26 ° °	1207	25981
March	66	3227	y103/W	31	1273	29208
April	32	2117\ l	240 01 AN	980 <sup>,</sup>	1305	31325
May	35	2416	12758 1 W	<i>U</i> 31	1340	33741
June	50	2283   0	310	30	1390	36024
July	46	لسله 231	175 /	31 0 /	1436	38335
August	32	2379	160 MV	31 Iter	1468	40714
September	43	2827)	250 2 mo	90/ a	1511	43541
October	31	2912	328 944 (	) 3/10/0/ ·	1542	46453
November	49	3095	221944	30	1591	49548
December	41	2831	145	31	1632	52379
Total	460	32308	2520	365		
Year: 2003		•				
Pool Name: A	ARMENTA-G	ALLUP (O)				
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
Month	Oil(BBLS)	Gas(MCF) 360	Water(BBLS) 0	Days Produced 31	Accum. Oil(BBLS) 1711	Accum. Gas(MCF) 52739
Month January	79	360		31		• • • • • • • • • • • • • • • • • • • •
Month	, ,	360 345	0	31 28	1711	52739
Month January February March	79 72 77	360 345 353	0 0 0	31 28 31	1711 1783 1860	52739 53084 53437
Month January February March April	79 72 77 0	360 345 353 0	0 0 0	31 28 31 0	1711 1783 1860 1860	52739 53084 53437 53437
Month January February March April May	79 72 77 0	360 345 353 0	0 0 0 0	31 28 31 0	1711 1783 1860 1860 1860	52739 53084 53437 53437 53437
Month January February March April May June	79 72 77 0 0	360 345 353 0 0	0 0 0 0 0	31 28 31 0 0	1711 1783 1860 1860 1860 1860	52739 53084 53437 53437 53437 53437
Month January February March April May June July	79 72 77 0 0 0	360 345 353 0 0 0	0 0 0 0 0 0	31 28 31 0 0 0	1711 1783 1860 1860 1860 1860	52739 53084 53437 53437 53437 53437
Month January February March April May June	79 72 77 0 0	360 345 353 0 0	0 0 0 0 0	31 28 31 0 0	1711 1783 1860 1860 1860 1860	52739 53084 53437 53437 53437 53437

	November December Total	-	0 0 1058	0 0 0	0 0 90	1860 1860	53437 53437			
	Pool Name: BLANCO-MESAVERDE (PRORATED GAS)									
	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)			
-	January	38	2922	240	31	1898	56359			
	February	36	2788	180	28	1934	59147			
	March	38	2857	240	31	1972	62004			
	Total	112	8567	660	90					
1										

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

## XTO ENERGY INC.

## **Farmington Well Workover Report**

## ABRAMS L Well # 001

**Objective: Compressor Install** 

8/16/02: Built comp pad & set new WH recip comp. Built comp suc control & disch manifold w/by-pass. Chg'd WH flw to HLP sep low press side w/press control vlv & pilot reg. Inst & conn 2" S40, T&C pipe fr/HLP sep low press side outlet to comp suc & comp disch to HLP sep high press side as trap sep. Inst & conn 2-3/8" tbg circ line fr/comp disch to WH manifold. Inst scrubber dump line to pit tnk. RWTP through comp by-pass.

8/17/02: Beg sound wall inst. Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch xmtrs, run status/kill switch & circ line vlv. Termin cables in RTU. SDFN & wknd.

8/20/02: PL. 3, 13, 71 MCF, FTP 125 psig, SICP 240 psig, , LP 147 psig, SP 31 psig, DP 155 psig, 24 hrs. Finished installation of 3-sided sound wall installation for new WH recip comp set 6 –8 " X 12" panels with 6-4"X 8" 45 degree kicker sound wall panels fro XTO yard. Chg'd WH flw to comp suc. Std comp @ 12:10 p.m., 8/19/02.