

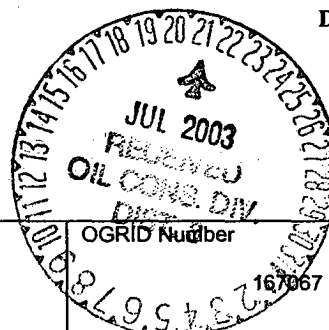
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name BACA GAS COM A					Well Number #1A		API Number 30-045-26180	
UL F	Section 26	Township 29N	Range 10W	Feet From The 1475	North/South Line NORTH	Feet From The 1685	East/West Line WEST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Commenced: 8/16/02	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE OTERO CHACRA
Date Workover Completed: 8/17/02	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
County of SAN JUAN)

DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 7/21/03

SUBSCRIBED AND SWORN TO before me this 21ST day of JULY, 2003.

Notary Public _____

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 8/17/02.

Signature District Supervisor <u>35.3</u>	OCD District <u>3</u>	Date <u>8/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$31.08
Navajo WTXI \$28.25
Henry Hub \$4.86

Updated 7/16/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)
View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: BACA GAS COM A No.: 001A
Operator: XTO ENERGY, INC.
API: 3004526180 **Township:** 29.0N **Range:** 10W
Section: 26 **Unit:** F
Land Type: P **County:** San Juan **Total Acreage:** 480
Number of Completion with Acreage: 2
Accumulated:
Oil: 708 (BBLS) **Gas:** 369552 (MCF)
Water: 2598 (BBLS) **Days Produced:** 6559 (Days)

Year: 2000

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2506	28	31	0	2506
February	0	2195	0	29	0	4701
March	0	2048	0	31	0	6749
April	0	2339	23	30	0	9088
May	4	2333	0	31	4	11421
June	1	1281	0	27	5	12702
July	1	1576	0	31	6	14278
August	0	1804	0	31	6	16082
September	0	1887	0	29	6	17969
October	0	1738	0	31	6	19707
November	0	1641	0	29	6	21348
December	0	1905	0	31	6	23253
Total	6	23253	51	361		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	836	28	31	6	24089
February	0	731	0	29	6	24820
March	0	683	0	31	6	25503
April	0	780	23	30	6	26283
May	2	779	0	31	8	27062
June	0	426	0	27	8	27488
July	0	525	0	31	8	28013
August	0	601	0	31	8	28614
September	0	628	0	29	8	29242

October	0	579	0	31	8	29821
November	0	547	0	29	8	30368
December	0	635	0	31	8	31003
Total	2	7750	51	361		

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1318	30	28	8	32321
February	0	1648	0	28	8	33969
March	0	2050	0	31	8	36019
April	0	1689	0	30	8	37708
May	0	2045	0	31	8	39753
June	0	1805	0	28	8	41558
July	1	1919	0	31	9	43477
August	0	1776	0	31	9	45253
September	0	1790	0	30	9	47043
October	0	1858	0	31	9	48901
November	0	1907	0	30	9	50808
December	0	1936	0	31	9	52744
Total	1	21741	70	360		

MV 12 mo. avg. prior.
1998 avg

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	439	30	28	9	53183
February	0	550	0	28	9	53733
March	0	683	0	31	9	54416
April	0	564	0	30	9	54980
May	0	681	0	31	9	55661
June	0	602	0	28	9	56263
July	0	640	0	31	9	56903
August	0	592	0	31	9	57495
September	0	596	0	30	9	58091
October	0	619	0	31	9	58710
November	0	636	0	30	9	59346
December	0	646	0	31	9	59992
Total	0	7248	70	360		

CH 40 part of 12 mo. before

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2059	0	31	9	62051
February	0	1551	15	28	9	63602
March	3	1788	38	30	12	65390
April	0	1646	0	30	12	67036
May	2	1969	0	30	14	69005
June	0	1682	10	27	14	70687
July	0	1625	0	30	14	72312
August	0	2674	40	30	14	74986
September	4	2524	40	28	18	77510
October	4	2481	40	31	22	79991

MV 12 mo. avg. after
2002 avg

November	0	2262	0	30	22	82253
December	10	2256	40	31	32	84509
Total	23	24517	223	356		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	686	0	31	32	85195
February	0	517	15	29	32	85712
March	1	596	38	30	33	86308
April	0	549	0	30	33	86857
May	1	657	0	30	34	87514
June	0	561	10	27	34	88075
July	0	542	0	30	34	88617
August	0	892	40	30	34	89509
September	1	841	40	28	35	90350
October	2	827	40	31	37	91177
November	0	754	0	30	37	91931
December	3	752	40	31	40	92683
Total	8	8174	223	356		

Handwritten notes:
 } 12 mo. prior
 599 avg
 } 3 mo. after
 807 avg

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	13	1943	0	29	53	94626
February	1	2165	40	25	54	96791
March	24	2142	40	31	78	98933
April	0	0	0	0	78	98933
May	0	0	0	0	78	98933
June	0	0	0	0	78	98933
July	0	0	0	0	78	98933
August	0	0	0	0	78	98933
September	0	0	0	0	78	98933
October	0	0	0	0	78	98933
November	0	0	0	0	78	98933
December	0	0	0	0	78	98933
Total	38	6250	80	85		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	4	648	0	29	82	99581
February	1	722	40	25	83	100303
March	8	714	40	31	91	101017
Total	13	2084	80	85		

XTO ENERGY INC.

Farmington Well Workover Report

BACA GAS COM A Well # 001A

Objective: Compressor Install

8/16/02: SWI. Built comp pad & set new WH recip comp. Built comp suc control & disch manifold w/by-pass. Chg'd WH flw to HLP sep low press side inlet w/press control vlv & pilot reg. Inst 3" vlv on sep inlet for future surf cmgl w/McDaniel Gas Com B #1E. Inst & conn 2" S40 T&C pipe fr/HLP low press side outlet to comp suc & fr/comp disch to HLP sep high press side as trap sep. Inst & conn 2-3/8" tbg circ line fr/comp disch to WH manifold. 6 hr SITP 220 psig, SICP 220 psig. RWTP through comp by-pass @ 5:30 p.m., 8/15/02.

8/17/02: PL. 0 , 16 , 222 MCF, FTP 94 psig, SICP 126 psig, , LP 145 psig, SP 31 psig, DP 70 psig, 24 hrs. Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch xmtrs, run status/kill switch & circ line vlv. Termin cables in RTU. Prep comp for start up. SITP 219 psig, SICP 223 psig. Std new WH recip comp & RWTP @ 4:00 p.m.