

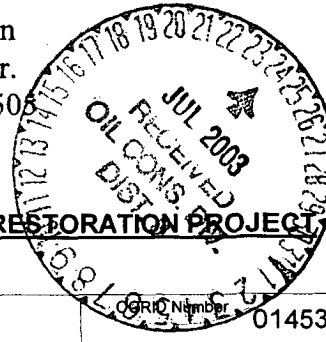
New Mexico
Energy Minerals and Natural Resources Department

Form C-139
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505



APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name address		Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRD Number 014538	
Contact Party		Peggy Cole		Phone 505/326-9700	
Property Name		WILLIAMS		Well Number 1	
				API Number 3004505941	
UL	Section	Township	Range	Feet From The	Feet From The
F	07	26 N	8 W	1550 FNL	1500 FWL
					County SAN JUAN
Previous Producing Pool(s) (If change in Pools): BALLARD PICTURED CLIFFS (GAS)					
Date Production Restoration Started:			12/13/2002		Date Well Returned to Production:
					12/18/2002
Describe the process used to return the well to production (Attach additional information if necessary): See Attached					

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:

Well file record showing that well was plugged ONGARD PRODUCTION DATA

Oct form C-115 (Operator's Monthly Report)

IV. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 7-13-03
SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2003

My Commission expires: September 15, 2004 Notary Public: Nancy Oltmanns

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 12/18/02.

Signature District Supervisor	<u>[Signature]</u>	OCD District	<u>3</u>	Date	<u>8/13/03</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

WILLIAMS 1 3004505941 71439

REG	DTL	DT	GAS	PROD
		01-Dec-00		0
		01-Jan-01		0
		01-Feb-01		0
		01-Mar-01		0
		01-Apr-01		0
		01-May-01		0
		01-Jun-01		0
		01-Jul-01		0
		01-Aug-01		0
		01-Sep-01		0
		01-Oct-01		0
		01-Nov-01		0
		01-Dec-01		0
		01-Jan-02		0
		01-Feb-02		0
		01-Mar-02		0
		01-Apr-02		0
		01-May-02		0
		01-Jun-02		0
		01-Jul-02		0
		01-Aug-02		0
		01-Sep-02		0
		01-Oct-02		0
		01-Nov-02		0
		01-Dec-02		704
		01-Jan-03		1319
		01-Feb-03		2830
		01-Mar-03		2634

Operations Summary Report

Legal Well Name: WILLIAMS #1
 Common Well Name: WILLIAMS #1
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC
 Spud Date: 08/08/1957
 Start: 12/13/2002 End: 12/18/2002
 Rig Release: 12/18/2002 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/14/2002	13:00 - 15:00	2.00	MIMO	a	MIRU	ROAD RIG TO LOCATION, SPOT RIG
	15:00 - 17:00	2.00	RURD	a	MIRU	RU RIG & EQUIPMENT, SDFN
12/15/2002	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:30	0.50	SRIG	a	OBJECT	SERVICE & START RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: NIPPLING UP BOP EQUIPMENT, RIG CREW PRESENT
	07:45 - 08:15	0.50	NUND	a	OBJECT	NU BLOW LINE TO PIT, SICP 80 PSI, SITP 20 PSI, BH 0 PSI
	08:15 - 08:30	0.25	BLOW	a	OBJECT	BLOW DOWN WELL TO PIT
	08:30 - 10:30	2.00	NUND	a	OBJECT	WELL HEAD FLANGE CORRODED, WORKED TOP FLANGE LOOSE, ND WH, NU BOP, UNSEAT TBG HANGER
	10:30 - 12:30	2.00	TRIP	a	OBJECT	TIH W 93', DID NOT TAG, (63' FROM BTM TBG TO PBTD) TOO H & LD 69 JTS 1 1/4" PIPE (APPROX 1450') , TBG PARTED (CORROSION) 22 JTS LEFT IN HOLE
12/16/2002	12:30 - 14:00	1.50	TRIP	a	OBJECT	TALLY, PU & TIH W 24 JTS 2.375" TBG, TOO H & STD BACK, TALLY, PU & TIH W 34 JTS 2.375" TBG, TOO H & STD BACK, SDFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
12/16/2002	07:00 - 07:30	0.50	SRIG	a	OBJECT	SERVICE & START RIG
	07:30 - 08:00	0.50	BLOW	a	OBJECT	SIWHP 45 PSI, BLOW DOWN WELL TO PIT
	08:00 - 17:00	9.00	FISH	a	OBJECT	PU OVERSOCKET & TIH ON 52 JTS 2.375" TBG, TAG FISH @ 1590, TOO H, RECOVER 13 JTS 1 1/4" TBG. REDRESS OVERSOCKET, TIH ON 60 JT TBG, TAG FISH @ 1860', TOO H W OVERSOCKET, NO FISH, PU & TIH W OVERSHOT & TAG @ 1860', WORKED TO ENGAGE FISH, TOO H W OVERSHOT, NO FISH, PU & TIH W BOX TAP, ENGAGE FISH, TOO H W BOX TAP, HAD 3 SECTIONS OF PIPE IN BOX TAP, RECOVER 4 JTS, PU & TIH W OVERSOCKET, ENGAGE FISH @ 1885', TOO H W 4 JTS, 1 JT LEFT IN HOLE, SDFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
12/17/2002	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	HSM, TOPIC: THINK ABOUT SAFETY, NOT THE HOLIDAYS , RIG CREW PRESENT
	07:30 - 08:00	0.50	BLOW	a	OBJECT	SIWHP 45 PSI, BLOW DOWN WELL TO PIT
	08:00 - 09:15	1.25	FISH	a	OBJECT	PU OVERSOCKET & TIH ON 63 JTS 2.375" TBG, TAG FISH @ 1930, WORK OVERSOCKET DOWN TO 1946', TOO H, RECOVER 17' SECTION OF TBG, TOP OF FILL @ 1946' (28' FILL), PERFS 1886' TO 1926' (20' RAT HOLE BELOW PERFS)
	09:15 - 10:30	1.25	TRIP	a	OBJECT	TIH W 5 1/2" RBP & SET @ 1840', PULL UP & LOAD HOLE W 43 BBLS WATER, TOO H W SETTING TOOL, TIH & SET 5 1/2" PACKER ON 1 JT TBG @ 30'
	10:30 - 11:00	0.50	PRES	a	OBJECT	PRESSURE TEST CSG TO 3000 PSI, TEST OK
	11:00 - 11:15	0.25	NUND	a	OBJECT	ND CSG VALVE, NU NEW CSG VALVES
	11:15 - 12:30	1.25	TRIP	a	OBJECT	TIH W RBP RETRIEVING TOOL, UNLOAD CSG, LATCH ON TO RBP, TOO H & LD RBP, TIH & SET 5 1/2" PACKER ON 1 JT 2.875" N-80 TBG
	12:30 - 13:00	0.50	NUND	a	OBJECT	NU FRAC MANDREL
	13:00 - 14:30	1.50	WAIT	a	OBJECT	WAIT ON FRAC CREW
	14:30 - 15:30	1.00	RURD	a	OBJECT	RU DOWELL
	15:30 - 15:45	0.25	SAFE	a	OBJECT	HELD PREJOB SAFETY MEETING, 19 PEOPLE ON LOCATION
15:45 - 16:30	0.75	FRAC	a	OBJECT	RESTIMULATE PICTURED CLIFF W 20# LINEAR 70% N2 FOAM FORMATION BREAK DOWN 0 PSI @ 7 BPM FRAC LOAD 264 BBLS, FLUSH 17 BBLS, TOTAL 280 BBLS MAX RATE 35 BPM, MIN RATE 23 BPM, AVE RATE 35 BPM MAX PSI 1490, MIN PSI 851, AVE PSI 1180 PSI TOTAL N2 245,600 SCF, 85,000# 20/40 BRADY, 15,000# 12/20 BRADY ISIP 1180 PSI	

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 End: 12/18/2002
 Rig Release: 12/18/2002
 Rig Number: 521
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/17/2002	16:30 - 16:45	0.25	SAFE	a	OBJECT	POST JOB SAFETY MEETING
	16:45 - 18:00	1.25	RURD	a	OBJECT	RD DOWELL, NU FLOW BACK LINE
	18:00 - 22:00	4.00	WAIT	a	OBJECT	DOWELL STUCK ON ROAD JUST OFF LOCATION, WAIT ON RIG UP TRUCK TO PULL THEM OUT
	22:00 - 05:00	7.00	FLOW	a	OBJECT	FLOW BACK WELL AS PER SCHEDULE, SHWHP 290 PSI OPEN 14/64 CHOKE, NO FLUID TO SURFACE, CHANGING CHOKE UP TO 48/64, NO FLUID TO SURFACE, NO SAND 0200 HRS, 0 PSI, NO FLOW
12/18/2002	05:00 - 07:00	2.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	HSM, TOPIC: DRIVING IN WINTER CONDITIONS , RIG CREW PRESENT
	07:30 - 09:00	1.50	NUND	a	OBJECT	ND FRAC MANDREL, TOO H & LD 5 1/2" PACKER
	09:00 - 10:30	1.50	TRIP	a	OBJECT	PU & TIH W 4 3/4" MILL, TAG FILL @ 1890'
	10:30 - 15:30	5.00	COUT	a	OBJECT	RU AIR, EST CIRC W 1400 CFM AIR, CO TO 1930'
	15:30 - 16:00	0.50	TRIP	a	OBJECT	TOOH W 4 JTS TBG, MILL ABOVE TOP OF PERFS
16:00 - 05:00	13.00	BLOW	a	OBJECT	BLOW WELL W 1 COMPR & 1 BOOSTER. 100 PSI INJ PRES, SAND FROM HEAVY DOWN TO TRACE, WATER RATE FROM 4 BPH TO 1.5 BPH	
12/19/2002	05:00 - 07:00	2.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	HSM, TOPIC: WORKING IN WINTER CONDITIONS , RIG CREW PRESENT
	07:30 - 09:00	1.50	COUT	a	OBJECT	RIH & TAG @ 1930', CO TO PBTD
	09:00 - 10:00	1.00	TEST	a	OBJECT	PITOT WELL ON 2" LINE FOR 45 MINS, ALL GAUGES TSTM
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TOOH W MILL ASSY, TIH W PRODUCTION TBG AS FOLLOWS: 2.375" SAW TOOTH COLLAR 1 JT 2.375" J-55 4.7 PPF EUE 8RD TBG SEATING NIPPLE 60 JTS 2.375" J-55 4.7 PPF EUE 8RD TBG
	11:00 - 14:00	3.00	COUT	a	OBJECT	BLOW WELL W 1-1 AIR & NATURAL FLOW, 1 BPH WATER & NO SAND
	14:00 - 14:30	0.50	NUND	a	OBJECT	LAND 61 JTS TBG @ 1909.16', ND BOP, NU WH
	14:30 - 15:30	1.00	PUMP	a	OBJECT	PUMP DOWN CSG, REVERSE FLOW, CLEAR TBG
	15:30 - 16:30	1.00	TEST	a	OBJECT	PITOT TBG ON 2" LINE, TSTM
	16:30 - 17:00	0.50	RURD	a	OBJECT	RD RIG & EQUIPMENT, READY TO MOVE TO NEXT WELL
						58 JTS TBG DELIVERED TO LOC, 13 TRANSFER FROM NYE COM 294
						61 JTS TBG LANDED IN WILLIAMS 1, 10 TRANSFER TO NEXT WELL
						SUMMARY: MIRU, BLOW DOWN WELL, TOO H & FISH 91 JTS 1 1/4" TBG, SET RBP ABOVE PERFS, PRESSURE TEST CSG TO 3000 PSI, TOO H W RBP, NU FRAC VALVE, RESTIMULATE PICTURED CLIFF, FLOW WELL BACK, CO TO PBTD, CLEAN UP TO 1 BPH WTR & NO SAND, PITOT WELL @ TSTM, LAND TBG @ 1909.16', ND BOP, NU WH, REVERSE UP TBG, PITOT TBG @ TSTM, RD & MOVE RIG