

District I - (505) 393-6161
1625 N. French Dr. Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

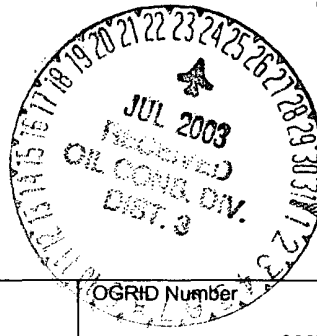
Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Hughes B				Well Number 6		API Number 30-045-08044		
UL G	Section 21	Township 29N	Range 08W	Feet From The 1650	North/South Line North	Feet From The 1725	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 11/18/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 12/06/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

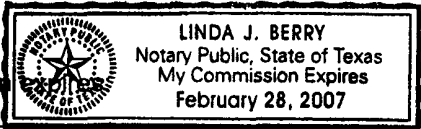
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date July 16, 2003

SUBSCRIBED AND SWORN TO before me this 21 day of July, 2003.

My Commission  Notary Public Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

12/6/02

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>8/6/03</u>
--------------------------------------------	-----------------------	--------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HUGHES B 69. API Well No.
30-045-08044-00-S110. Field and Pool, or Exploratory
BLANCO MESAVERDE11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleyml@bp.com3a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T29N R8W SWNE 1650FNL 1725FEL
36.71378 N Lat, 107.67777 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/18/2002 MIRUSU. NDWH. NU BOP. Unseat TBG hanger. TOH w/TBG. TIH & set CIBP @ 5270'. RU & run Gamma Ray Log. RU & perf Menefee w/2 JSPF, .470 inch diameter, 14 shots / 28 holes: 4950', 4954', 4960', 4982', 5034', 5040', 5046', 5104', 5126', 5167', 5176', 5179', 5247', 5250'. RU & Frac w/80,230# 16/30 Brady Sand, 70% Quality Foam & N2. RU flow back tree & flow back thru 1/4" choke for 14 hrs. Upsized to 1/2" choke & flowed back for 10 hrs. RU & TIH w/CIBP & set @ 4690'. Loaded hole w/2% KcL WTR & pressure tested CSG to 2500#. Test OK. RU & perf Lewis Shale w/2 SJPF, .470 inch diameter, 8 shots / 16 holes: 4322', 4368', 4390', 4440', 4472', 4526', 4634', 4668'. TU & frac w/175,255# 20/40 Brady Sand, 70% Quality Foam & N2. RU & flow back thru 1/4" choke for 24 hrs. TIH & tag fill @ 4490'. Circ hole clean to 4580'. PU above perfs & flow back thru 3/4" choke for 12 hrs. TIH & tag fill @ 4551'. Unloading heavy foam. Continue flow back thru 3/4" choke for 24 hrs. TIH & tag fill @ 4550'. Circ hole clean to top of CIBP set @ 4690'. Mill out CIBP. PU above perfs & flow back thr 3/4" choke overnight. TIH & tag fill @ 5200'. Circ hole clean to top of CIBP

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16798 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Warren on 12/26/2002 (03MXW0064SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/10/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW WARREN
Title PETROLEUM ENGINEER

Date 12/26/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #16798 that would not fit on the form

32. Additional remarks, continued

set @ 5270'. Mill out CIBP. TIH & tag fill @ 5439'. C/O to PBTD @ 5459'. PU above perms & flowed back thru 3/4" choke for 12 hrs. RU TIH w/2-3/8" production TBG & land @ 5375'. ND BOPs. NUWH. Test well for air. RDMOSU rig released 12/06/2002. Well return well to production.

HUGHES B 6 API: 30-045-08044
 BP AMERICA PRODUCTION COMPANY
 T29N R08W Sec 21 San Juan

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	42	3152	0	31
February	28	2607	100	28
March	27	2793	0	31
April	23	2526	0	29
May	28	2725	80	31
June	26	2216	0	30
July	13	2657	0	31
August	23	2504	0	31
September	28	2304	0	30
October	15	1859	50	31
November	26	1490	0	30
December	30	1717	0	31
Total	309	28550	230	364

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	31	1770	0	31
February	16	1440	30	28
March	14	1520	0	31
April	19	1595	40	30
May	25	1583	0	31
June	3	613	0	20
July	21	1348	55	31
August	6	1334	0	19
September	22	1453	0	20
October	20	1713	0	31
November	11	713	81	9
December	1	3364	0	25
Total	189	18446	206	306

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	1	3802	0	31
February	2	2589	0	28
March	16	3216	0	31
Total	19	9607	0	90

