

New Mexico
Energy Minerals and Natural Resources Department

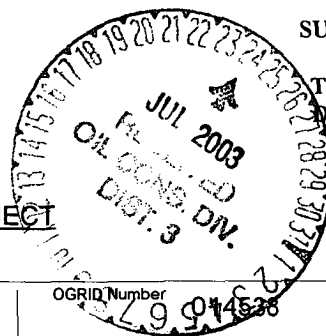
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRIID Number 014538
Contact Party Peggy Cole						Phone 505/326-9700
Property Name MIMS STATE COM				Well Number 1		API Number 3004508229
UL	Section	Township	Range	Feet From The	Feet From The	County
M	16	29 N	9 W	1160 FSL	1090 FWL	SAN JUAN

II. Workover

Date Workover Commence 12/13/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 12/23/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Cole Title Regulatory Administrator Date 7-23-03
SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2003.
Notary Public
My Commission expires: September 15, 2004 Nancy Olthmann

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 1/10/03.

Signature District Supervisor <u>SS. 78</u>	OCD District <u>3</u>	Date <u>8/11/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BLANCO MESAVERDE	BASIN FRUITLAND COAL (GAS)
12/1/2001	4384	
1/1/2002	5424	
2/1/2002	4277	
3/1/2002	4584	
4/1/2002	4380	
5/1/2002	4269	
6/1/2002	3822	
7/1/2002	4736	
8/1/2002	5054	
9/1/2002	4478	
10/1/2002	4295	
11/1/2002	4669	
12/1/2002	1561	1561
1/1/2003	4020	4020
2/1/2003	2960	2960
3/1/2003	3212	3212

BURLINGTON RESOURCES O&G CO

Page 1 of 6

Operations Summary Report

Legal Well Name: MIMS STATE COM #1
 Common Well Name: MIMS STATE COM #1
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 12/13/2002 Spud Date: 02/23/1953
 Rig Release: 12/23/2002 End: 12/23/2002
 Rig Number: 26 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/14/2002	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO SJ 30-6 # 487. ATTEMPT TO START RIG. FOUND 130 GALS DIESEL MISSING FROM FUEL TANKS. REPLACE FUEL.
	07:00 - 12:30	5.50	RRSR	a	OBJECT	PRIMARY FUEL PUMP FAILED ON RIG MOTOR TROUBLE SHOOT FUEL PROBLEMS. CALL FOR & REPLACE FUEL PUMP
	12:30 - 13:30	1.00	MIMO	a	MIRU	ROAD RIG TO LOCATION
	13:30 - 17:00	3.50	RURD	a	MIRU	SPOT IN & R/U DWS # 26. DERRICK IN AIR @ 15:00 HRS R/U 2" BLOW DOWN LINE & PUMP. CREW DID NOT HAVE SERIES 600 STUDS FOR BOP. SDFN
12/15/2002	06:00 - 06:30	0.50	SRIG	a	OBJECT	ROAD CREW TO LOCATION
	06:30 - 07:45	1.25	RRSR	a	OBJECT	UNABLE TO START RIG MOTOR. PRHEATER ON MOTOR DID NOT TURN ON AS PROGRAMED. WAITING ON STARTING FLUID.
	07:45 - 09:00	1.25	NUND	a	OBJECT	N/D WH. XO FLANGE STUDS & PIPE RAMS. N/U BOP. FUNCTION TEST PIPE & BLIND RAMS
	09:00 - 09:30	0.50	RURD	a	OBJECT	R/U FLOOR
	09:30 - 10:15	0.75	TRIP	a	OBJECT	TOOH W/ 71.5 STDS 2-3/8" TBG. (UPPER 1100' OF TBG HAD V. SOFT PARAFFIN INSIDE TBG. CALL FOR HOT-OIL TRUCK
	10:15 - 10:30	0.25	PULD	a	OBJECT	P/U 4-3/4" STRING MILL & BIT
	10:30 - 11:15	0.75	TRIP	a	OBJECT	TIH W/ MILL TO 2951'
	11:15 - 12:00	0.75	HOTO	a	OBJECT	R/U MO-TE HOT-OIL TRUCK. PUMP 25 BBLS HOT WTR DOWN TBG
	12:00 - 12:45	0.75	TRIP	a	OBJECT	TOOH W/ MILL
	12:45 - 13:00	0.25	PULD	a	OBJECT	L/D MILL. P/U 5-1/2" BAKER RBP
	13:00 - 13:30	0.50	TRIP	a	OBJECT	TIH W/ 37 STDS 2-3/8" TBG
	13:30 - 13:45	0.25	PCKR	a	OBJECT	SET RBP @ 2302'
	13:45 - 14:15	0.50	CIRC	a	OBJECT	CIRC HOLE @ 2302' W/ 2% KCL
	14:15 - 14:30	0.25	PRES	a	OBJECT	PSI TEST CSG W/ 300 PSI FOR 10 MIN. TEST OK.
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TOOH W/ RETRIEVING HEAD
	15:00 - 15:15	0.25	RURD	a	OBJECT	R/U BLACK WARRIOR
	15:15 - 16:15	1.00	CASE	a	OBJECT	RUN CBL-GR-CCL F 2302' TO 200' W/ 300 PSI ON CSG. FREE PIPE FROM 2302' TO 1874' & CEMENT BOND FROM 1874' TO 200'
						10-3/4 CSG @ 187'
						5-1/2 CSG @ 3798'
						4" LINER @ 3555' TO 4730'
12/17/2002	16:15 - 16:30	0.25	PULD	a	OBJECT	L/D CBL, P/U CNL
	16:30 - 18:15	1.75	CASE	a	OBJECT	RUN CNL-CCL FROM 2302' TO 200'
	18:15 - 18:30	0.25	RURD	a	OBJECT	R/D BLACK WARRIOR WIRELINE
	18:30 - 19:00	0.50	SHDN	a	OBJECT	DUMP 1 SACK SAND ON RBP. SECURE WELL. SDFWE
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:30	0.50	WAIT	a	OBJECT	WAIT ON SQUEEZE PROCEDURE. { NOTIFIED NMOCC @ 07:10 AM OF INTENT TO SQUEEZE }
	07:30 - 08:00	0.50	PERF	a	OBJECT	PERF 2 SQUEEZE HOLES @ 2028'
	08:00 - 08:15	0.25	PUMP	a	OBJECT	ESTAB. RATE THRU SQUEEZE HOLES @ 2.5 BPM @ 950 PSI. ISIP - 380
	08:15 - 08:30	0.25	RURD	a	OBJECT	R/D BWWC. P/U 5-1/2" FULL BORE PKR & UNLOADER
	08:30 - 09:00	0.50	TRIP	a	OBJECT	TIH W/ PKR & 26.5 STDS 2-3/8" TBG. SET PKR @ 1673'
	09:00 - 10:15	1.25	WAIT	a	OBJECT	WAIT ON BJ
	10:15 - 11:00	0.75	RURD	a	OBJECT	R/U BJ CEMENTERS
	11:00 - 11:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, { SQUEEZE PROCEDURE & MAX PSI }, 11 PEOPLE PRESENT
	11:15 - 11:30	0.25	PRES	a	OBJECT	PSI TEST LINES W/ 2000 PSI
	11:30 - 12:15	0.75	CEMT	a	OBJECT	LOAD ANNULUS & MONITOR @ 500 PSI. ESTAB. RATE @ 1 BPM @

BURLINGTON RESOURCES O&G CO

Page 2 of 6

Operations Summary Report

Legal Well Name: MIMS STATE COM #1
 Common Well Name: MIMS STATE COM #1
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 02/23/1953
 Start: 12/13/2002 End: 12/23/2002
 Rig Release: 12/23/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/17/2002	11:30 - 12:15	0.75	CEMT	a	OBJECT	474 PSI THRU SQUEEZE HOLES. PUMP 194 SXS TYPE 3 CEMENT, 1% CACL @ 1 BPM @ 474 > 700 PSI. DISPLACE CEMENT W/ 1.25 BBLs WTR. PRESS INCREASING. RELEASED PKR & REVERSE CIRC W/ 15 BBLs WTR.
						TOTAL CEMENT PUMPED - 194 SXS, { 269.66 CU. FT. }, @ 14.5 PPG, 6.81 GPS WTR, 49.52 BBLs SLURRY. YIELD - 1.39 CU. FT./ SX APPROX 7 BBLs CEMENT SLURRY LEFT IN CSG.
	12:15 - 12:30	0.25	TRIP	a	OBJECT	RELEASE PKR. PULL UP 10 STDS.
	12:30 - 13:00	0.50	RURD	a	OBJECT	REVERSE CIRC TBG W/ 5 BBLs WTR. SET PKR. LOAD TBG W/ 700 PSI & SI
12/18/2002	13:00 - 15:30	2.50	RURD	a	OBJECT	R/U 6" BLOOIE LINE. SET-IN CAT WALK. UNLOAD 3-1/2 DC'S
	15:30 - 06:00	14.50	WOCT	a	OBJECT	WELL SI. WOC
	07:30 - 08:30	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	08:30 - 08:45	0.25	SAFE	a	OBJECT	SAFETY MEETING
	08:45 - 09:15	0.50	TRIP	a	OBJECT	RELEASE PKR. TOOH
	09:15 - 10:00	0.75	PULD	a	OBJECT	L/D PKR. P/U 4-3/4" BLADE BIT & 4 X 3-1/2" DC'S
	10:00 - 10:30	0.50	TRIP	a	OBJECT	TIH W/ BHA & 25.5 STDS TBG. TAG CEMENT @ 1728'
	10:30 - 10:45	0.25	RURD	a	OBJECT	R/U SWIVEL
	10:45 - 11:00	0.25	CIRC	a	OBJECT	ESTAB. CIRC W/ 1500 SCF AIR & 10 BPH MIST
	11:00 - 14:00	3.00	DRLG	a	OBJECT	D/O GOOD CEMENT FROM 1728' TO 2055'
	14:00 - 14:30	0.50	CIRC	a	OBJECT	P/U 3 EXTRA JTS, PUMP 6 BBL SWEEP @ 2165'
	14:30 - 14:45	0.25	CIRC	a	OBJECT	CIRC @ 2165' W/ 2% KCL
	14:45 - 15:00	0.25	RURD	a	OBJECT	R/D SWIVEL
	15:00 - 15:15	0.25	TRIP	a	OBJECT	TOOH W/ 33 STDS TBG
	15:15 - 15:30	0.25	PULD	a	OBJECT	L/D DC'S
	15:30 - 16:00	0.50	RURD	a	OBJECT	R/U BLACK WARRIOR
	16:00 - 16:45	0.75	CASE	a	OBJECT	RUN CBL-GR-CCL. TAG @ 1984', NOT DEEP ENOUGH. SQUEEZE HOLES @ 2028'. RBP @ 2302'
12/19/2002	16:45 - 17:30	0.75	SHDN	a	OBJECT	L/D CBL. SI & SECURE WELL. DRAIN PUMP & LINES.SDFN
						AIR PKG FUEL USED = 130 GALS DIESEL
						3.5 HRS RUN TIME
						2 COMPRESSORS
						1 BOOSTER
						1 MIST PUMP
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	PULD	a	OBJECT	P/U 4-3/4" BLADE BIT & STRING MILL
	07:15 - 08:00	0.75	TRIP	a	OBJECT	TIH W/ BIT, MILL, & 32 STDS 2-3/8" TBG. WORK THRU TIGHT SPOT 1736 > 1763'. TAG @ 1982'
	08:00 - 08:15	0.25	RURD	a	OBJECT	R/U SWIVEL
	08:15 - 09:30	1.25	REAM	a	OBJECT	ESTAB. CIRC W/ 1500 SCF AIR & 10 BPH MIST. REAM OUT TIGHT SPOT 1982' > 2047'. { RETURNS- CEMENT & V. FINE METAL SHAVINGS }. CONT' TO TIH. TAG @ 2287'
	09:30 - 09:45	0.25	CIRC	a	OBJECT	CIRC @ 2287' W/ 2% KCL
	09:45 - 10:00	0.25	RURD	a	OBJECT	R/D SWIVEL
	10:00 - 10:45	0.75	TRIP	a	OBJECT	TOOH W/ BIT & MILL
	10:45 - 11:00	0.25	RURD	a	OBJECT	R/U BWWC
	11:00 - 11:30	0.50	CASE	a	OBJECT	RUN CBL-GR-CCL F 2278' > 1800'. FOUND CEMENT @ 2162' TO 1982'. { PROPOSED BOTTOM FRT PERF @ 2162' }
	11:30 - 12:00	0.50	WAIT	a	OBJECT	FAX LOG TO BR OFFICE. CALL FOR CEMENT. { NOTIFY NMOC BY VOICE MAIL OF INTENT TO SQUEEZE } { PEGGY COLE ALSO NOTIFIED }

Operations Summary Report

Legal Well Name: MIMS STATE COM #1
 Common Well Name: MIMS STATE COM #1
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 02/23/1953
 Start: 12/13/2002 End: 12/23/2002
 Rig Release: 12/23/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/19/2002	12:00 - 12:30	0.50	PERF	a	OBJECT	PERF 2 SQUEEZE HOLES @ 2170'. R/D BWWC
	12:30 - 12:45	0.25	PUMP	a	OBJECT	ESTAB. RATE THRU SQUEEZE HOLES @ 1.9 BPM @ 1050 PSI W/ 10 BBLs WTR
	12:45 - 13:00	0.25	PULD	a	OBJECT	P/U 5-1/2" FULL BORE PKR
	13:00 - 13:30	0.50	TRIP	a	OBJECT	TIH W/ PKR & 32 STDS 2-3/8" TBG
	13:30 - 14:30	1.00	WAIT	a	OBJECT	WAIT ON BJ
	14:30 - 15:15	0.75	RURD	a	OBJECT	R/U BJ CEMENTERS
	15:15 - 15:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, { SQUEEZE PROCEDURE & MAX PSI }, 10 PEOPLE PRESENT
	15:30 - 16:15	0.75	CEMT	a	OBJECT	LOAD ANNULUS & MONITOR @ 500 PSI. ESTAB. RATE THRU SQUEEZE HOLES @ 2 BPM @ 450 PSI. PUMP 100 SXS TYPE 3 CEMENT, 1% CACL @ 1.5 > 0.5 BPM @ 450 > 1200 PSI. DISPLACE W/ 11 BBLs WTR @ 0.5 BPM. SI TBG @ 1200 PSI. SLURRY YIELD - 1.39 CU. FT. / SX. 14.5 PPG, 24 BBLs SLURRY
	16:15 - 17:00	0.75	SHDN	a	OBJECT	TBG SI W/ 1200 PSI. R/D BJ. SDFN
						AIR PKG FUEL USED- 52 GALS 1.25 HRS RUN TIME 2 COMPRESSORS 1 BOOSTER 1 MIST PUMP
12/20/2002	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:45	0.75	TRIP	a	OBJECT	RELEASE PKR. TOOH
	07:45 - 08:00	0.25	PULD	a	OBJECT	L/D PKR. P/U 4-3/4" BLADE BIT & STRING MILL
	08:00 - 08:45	0.75	TRIP	a	OBJECT	TIH W/ BIT & 33 STDS 2-3/8" TBG. TAG CEMENT @ 2122'
	08:45 - 09:00	0.25	RURD	a	OBJECT	R/U SWIVEL
	09:00 - 09:15	0.25	CIRC	a	OBJECT	ESTABLISH CIRC W/ 1500 SCF AIR & 10 BPH MIST
	09:15 - 09:45	0.50	DRLG	a	OBJECT	D/O CEMENT F 2122' TO 2180'
	09:45 - 10:15	0.50	BLOW	a	OBJECT	P/U 2 EXTRA JTS. BLOW WELL @ 2269'
	10:15 - 10:30	0.25	CIRC	a	OBJECT	CIRC HOLE @ 2269' W/ 2% KCL
	10:30 - 10:45	0.25	RURD	a	OBJECT	R/D SWIVEL
	10:45 - 11:15	0.50	TRIP	a	OBJECT	TOOH W/ BIT
	11:15 - 11:30	0.25	RURD	a	OBJECT	R/U BWWC
	11:30 - 12:15	0.75	CASE	a	OBJECT	RUN CBL-GR-CCL 2281' TO 1800'. HAVE GOOD CEMENT COVERAGE FROM SUEEZE HOLES @ 2170' TO 2240'
	12:15 - 12:45	0.50	PERF	a	OBJECT	PERF FRUITLAND COAL @ 2033 - 36', 2069 - 75', 2150 - 62' W/ 3-1/8" HSC LOADED W/ OWENS RTG -3125-302 CHARGES, 2SPF, 0.32 DIA, 120 DEGREE PHASING
	12:45 - 14:00	1.25	RURD	a	OBJECT	R/D BWWC. MOVE OUT RIG CAT WALK, SPOT FRAC STRING TRAILER
	14:00 - 15:30	1.50	PULD	a	OBJECT	P/U 5-1/2" FULL BORE PKR & 59 JTS 3-1/2" N-80 TBG
	15:30 - 16:00	0.50	RURD	a	OBJECT	SET PKR @ 1849'. N/U 10 K FRAC VALVE
	16:00 - 16:30	0.50	SHDN	a	OBJECT	SECURE WELL. SDFN
						AIR PKG FUEL USED- 49 GALS RUN TIME---0.75 HR 2 COMPRESSORS 1 BOOSTER 1 MIST PUMP
12/21/2002	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 13:15	6.50	WAIT	a	OBJECT	WAIT ON SCHLUMBERGER

Operations Summary Report

Legal Well Name: MIMS STATE COM #1
 Common Well Name: MIMS STATE COM #1
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 02/23/1953
 Start: 12/13/2002 End: 12/23/2002
 Rig Release: 12/23/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/21/2002	06:45 - 13:15	6.50	WAIT	a	OBJECT	RIG CREW SERVICED RIG & EQUIP. PERFORMED MAINTENANCE ON EQUIP
	13:15 - 16:15	3.00	RURD	a	OBJECT	R/U FRAC CREW
	16:15 - 16:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, (FRAC PROCEDURE, MAX PSI, EMERGENCY PROCEDURES), 21 PEOPLE PRESENT
	16:30 - 17:15	0.75	FRAC	a	OBJECT	BREAKDOWN FRTLND PERFS @ 1260 PSI @ 3.9 BPM. FRAC W/ 497 FLUID BBLs, 80,000 LBS 20/40 ARIZONA SAND, & 472,000 SCF N2. AIR- 50 BPM, MAX RATE - 52 BPM, AIP - 3300 PSI, MAX PRES.- 4900. FLUSH W/ 8 FLUID BBLs & 2500 SCF N2.
						PRE-PAD- 5000 GALS 25# -CROSSLINK GEL
						PAD- 11,000 GALS 70 QUALITY FOAM, 25# LINEAR GEL
	17:15 - 18:30	1.25	RURD	a	OBJECT	R/D SCHLUMBERGER. R/U FLOW BACK LINE
	18:30 - 06:00	11.50	FLOW	a	OBJECT	SICP - 1100 PSI. START FLOW BACK THRU 16/64 CHOKE
						TIME---PSI---CHOKE---RETURNS
						19:00 1000 16/64 DENSE MIST,LIT SAND
12/22/2002						20:00 900 16/64 DENSE MIST,LITE SAND
						21:00 800 16/64 DENSE MIST,LITE SAND
						22:00 750 16/64 DENSE MIST,LITE SAND,XO TO 20/64
						23:00 700 20/64 DENSE MIST,LITE SAND
						24:00 600 20/64 DENSE MIST,LITE SAND,XO TO 24/64
						01:00 400 24/64 DENSE MIST,LITE SAND
						02:00 325 24/64 DENSE MIST,LITE SAND,XO TO 32/64
						03:00 200 32/64 DENSE MIST,LITE SAND
						04:00 150 32/64 DENSE MIST,LITE SAND,XO TO 48/64
						05:30 75 48/64 MOD MIST,LITE SAND
						NOTE: SCHLUMBERGER RELEASED APPROX. 10 BBLs DILUTED LINEAR GEL WHEN R/D PCM & BLENDER. FLUID RAN OFF OF LOCATION & INTO SMALL RAVINE. RAVINE WAS BERMED UP TO TRAP FLUID
	06:00 - 08:00	2.00	FLOW	a	OBJECT	FLOW BACK THRU 2". FCP - 0 PSI. RETURNS- V.LITE MIST & FOAM W/ NO SAND
	08:00 - 08:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
	08:15 - 08:30	0.25	RURD	a	OBJECT	R/D FLOW BACK LINE & MANIFOLD
	08:30 - 09:45	1.25	PULD	a	OBJECT	RELEASE PKR & L/D 3-1/2" FRAC STRING
	09:45 - 10:00	0.25	RURD	a	OBJECT	XO TO 2-3/8" & PIPE RAMS
						FUNCTION TEST PIPE & BLIND RAMS
	10:00 - 10:15	0.25	PULD	a	OBJECT	L/D PKR. P/U 2-3/8" NC
	10:15 - 10:45	0.50	TRIP	a	OBJECT	TIH W/ 31 STDS & NC
	10:45 - 11:15	0.50	BLOW	a	OBJECT	UNLOAD & BLOW WELL @ 1948' W/ 1500 SCF AIR
	11:15 - 11:30	0.25	TRIP	a	OBJECT	CONT' TO TIH W/ TBG. TAG FILL @ 2210'
	11:30 - 11:45	0.25	RURD	a	OBJECT	R/U SWIVEL
	11:45 - 12:00	0.25	CIRC	a	OBJECT	ESTAB. CIRC W/ 1500 SCF AIR & 5 BPH MIST.
	12:00 - 12:30	0.50	COUT	a	OBJECT	C/O SAND F 2210' TO 2302', (RBP)
	12:30 - 18:30	6.00	BLOW	a	OBJECT	BLOW WELL @ 2302' W/ 1500 SCF AIR & 5 BPH MIST. RETURNS @
						TIME---WATER---SAND
						12:45 8.7 BPH 2 CUPS
						13:30 11.9 BPH 1-1/4 CUPS
						14:00 11.5 BPH 1/2 CUP
						14:30 10.8 BPH 1/2 CUP
						15:00 9.2 BPH 1/4 CUP
						16:00 9.1 BPH 1/8 CUP

BURLINGTON RESOURCES O&G CO

Page 5 of 6

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 Rig Release: 12/23/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/22/2002	12:30 - 18:30	6.00	BLOW	a	OBJECT	17:00 7.8 BPH 1/8 CUP 18:00 7.1 BPH TRACE
	18:30 - 06:00	11.50	FLOW	a	OBJECT	ALTERNATE FLOW WELL NATURAL FOR 1 HR, { RETURNS- DRY GAS-LITE BLOW }, THEN BLOW FOR 30 MINUTES W/ 700 SCF AIR & PUMP 5 BBL SWEEP. RECOVER ESTIMATED 2 BBL FRAC WTR W/ NO SAND, BUCKET GAUGE FOLLOWING SWEEP CONTAINED NO SAND FUEL USED FOR AIR PKG- 215 GALS 7 HRS RUN TIME 2 COMPRESSORS 1 BOOSTER 1 MIST PUMP 2 HRS RUN TIME 1 COMPRESSOR 1 BOOSTER 1 MIST PUMP
12/23/2002	06:00 - 07:00	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS- LITE GAS BLOW W/ NO FLUID. ROAD CREW TO LOCATION. START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:15 - 07:30	0.25	RURD	a	OBJECT	TAG 8' OF FILL. R/D SWIVEL
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TOOH W/ NC
	08:00 - 08:15	0.25	PULD	a	OBJECT	L/D NC, P/U RETRIEVING HEAD
	08:15 - 08:45	0.50	TRIP	a	OBJECT	TIH W/ RETRIEVING HEAD & 36.5 STDS
	08:45 - 09:00	0.25	RURD	a	OBJECT	R/U SWIVEL
	09:00 - 09:45	0.75	CIRC	a	OBJECT	C/O FILL TO RBP. BLOW WELL
	09:45 - 10:00	0.25	PCKR	a	OBJECT	EQUALIZE & RELEASE RBP
	10:00 - 10:30	0.50	TRIP	a	OBJECT	TOOH
	10:30 - 10:45	0.25	PULD	a	OBJECT	L/D RBP. P/U 2-3/8" NC & SN
	10:45 - 11:45	1.00	TRIP	a	OBJECT	TIH W/ 71.5 STDS 2-3/8" TBG. { BOTTOM 42 JTS HAVE TURNED DOWN COUPLINGS }
	11:45 - 14:00	2.25	BLOW	a	OBJECT	BLOW WELL @ 4491' W/ 1500 SCF AIR. RETURNS- 1.7 > 0.5 BPH WTR & OIL W/ NO SAND
	14:00 - 06:00	16.00	FLOW	a	OBJECT	ALTERNATE FLOW WELL NATURAL 2 HRS, { RETURNS - 0.75 BPH WTR & OIL }, THEN BLOW W/ 700 SCF AIR FOR 45 MIN, { RETURNS - 1 BPH WTR TO LITE MIST W/ NO SAND }
12/24/2002	06:00 - 06:45	0.75	FLOW	a	OBJECT	FUEL USED FOR AIR PKG- 80 GALS RUN TIME - 6 HRS TOTAL FLOW WELL NATURAL. RETURNS- 0.5 BPH WTR & OIL ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 08:00	1.00	BRCH	a	OBJECT	RUN BROACH TO SN
	08:00 - 08:15	0.25	WAIT	a	OBJECT	WAIT ON EXTRA TBG
	08:15 - 08:45	0.50	PULD	a	OBJECT	P/U 7 JTS TBG. TAG 5' OF FILL. L/D TBG. REPLACE 1 JT IN PROD STRING
	08:45 - 09:15	0.50	RURD	a	OBJECT	LAND PROD TBG. R/D FLOOR
	09:15 - 09:30	0.25	NUND	a	OBJECT	N/D BOP. N/U WELL HEAD
	09:30 - 11:00	1.50	RURD	a	OBJECT	WELL SI FOR PRESSURE BUILD UP @ 09:30 AM
	11:00 - 15:30	4.50	SRIG	a	OBJECT	R/D UNIT & EQUIP RIG CREW SERVICE & WASHED RIG & EQUIP. RIG RELEASED @ 16:00 HRS

BURLINGTON RESOURCES O&G CO

Page 6 of 6

Operations Summary Report

Legal Well Name: MIMS STATE COM #1
 Common Well Name: MIMS STATE COM #1
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 02/23/1953
 Start: 12/13/2002 End: 12/23/2002
 Rig Release: 12/23/2002 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/24/2002	11:00 - 15:30	4.50	SRIG	a	OBJECT	TUBING DETAIL: NC, SN, 1 JT TBG, 2' PUP JT, 142 JTS 2-3/8". EOT @ 4484.60'. LANDED @ 4494' KB NOTE: BOTTOM 42 JTS HAVE CUT-DOWN COLLARS SUMMARY: SQUEEZE @ 2028' W/ 194 SXS TYPE 3 CEMENT SQUEEZE @ 2170' W/ 100 SXS TYPE 3 CEMENT. PERF & FRAC FRTLND COAL W/ 70 QUALITY LINEAR GEL FOAM & 80,000 LBS 20/40 ARIZONA SAND WELL SI @ 09:30 AM, 12/23/02 FOR PRESS. BUILD-UP RECIEVED FROM DISTRICT TOOLS- 9 JTS 2-3/8" YELLOW BAND TBG FOR EXTRA TBG RETURN 1 JT DAMAGE TRANSFER 8 JTS TO JAMES SCOTT # 1