

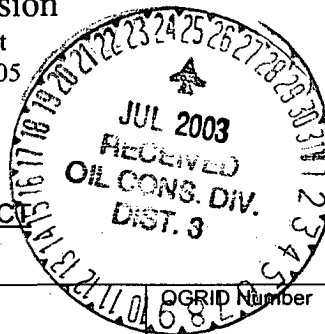
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name BERGIN GAS COM					Well Number 1E	API Number 30-045-23756		
UL F	Section 21	Township 29N	Range 11W	Feet From The 1835	North/South Line NORTH	Feet From The 1965	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 7/28/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 8/2/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)

) ss.

County of SAN JUAN)

DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 7-23-03

SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2003.

Notary Public _____

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 8/2, 2002.

Signature District Supervisor <u>JS. J</u>	OCD District <u>3</u>	Date <u>8/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude ---
Navajo WTXI \$27.00
Henry Hub ---
Updated 6/19/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: BERGIN GAS COM No.: 001E
Operator: XTO ENERGY, INC.
API: 3004523756 Township: 29.0N Range: 11W
Section: 21 Unit: F
Land Type: P County: San Juan Total Acreage: 480
Number of Completion with Acreage: 2
Accumulated:
Oil: 1569 (BBLS) Gas: 372379 (MCF)
Water: 3241 (BBLS) Days Produced: 3872 (Days)

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	14	2293	70	31	14	2293
February	24	2202	0	29	38	4495
March	18	2263	50	31	56	6758
April	8	1789	20	30	64	8547
May	15	2284	0	31	79	10831
June	9	1936	0	29	88	12767
July	25	2481	0	31	113	15248
August	10	2217	0	31	123	17465
September	41	2268	65	30	164	19733
October	0	1670	0	29	164	21403
November	13	2181	50	29	177	23584
December	6	1648	0	30	183	25232
Total	183	25232	255	361		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	2059	60	31	184	27291
February	18	1888	0	28	202	29179
March	9	2226	70	31	211	31405
April	7	2104	80	30	218	33509
May	17	1993	0	31	235	35502
June	15	1523	65	28	250	37025
July	11	2109	0	31	261	39134
August	15	2084	65	31	276	41218

*12 mos. Prorated
1609 mcf*

September	10	1796	0	28	286	43014
October	0	0	0	0	286	43014
November	0	0	0	0	286	43014
December	0	0	0	0	286	43014
Total	103	17782	275	268		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	286	43014
February	0	0	0	0	286	43014
March	0	0	0	0	286	43014
April	0	0	0	0	286	43014
May	0	0	0	0	286	43014
June	0	0	0	0	286	43014
July	0	0	0	0	286	43014
August	0	0	0	0	286	43014
September	0	0	0	0	286	43014
October	4	6346	0	13	290	49360
November	0	8112	0	29	290	57472
December	0	7147	40	31	290	64619
Total	4	21605	40	73		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	290	64619
February	0	0	0	0	290	64619
March	0	0	0	0	290	64619
April	0	0	0	0	290	64619
May	0	0	0	0	290	64619
June	0	0	0	0	290	64619
July	0	0	0	0	290	64619
August	12	1998	27	30	302	66617
September	1	1030	127	18	303	67647
October	10	1985	27	31	313	69632
November	0	1682	14	29	313	71314
December	2	1993	27	31	315	73307
Total	25	8688	122	139		

3 mos. after

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	6238	540	31	315	79545
February	0	4213	80	28	315	83758
March	0	4103	80	31	315	87861
April	0	3383	80	30	315	91244
May	0	3377	80	31	315	94621
June	3	2940	0	30	318	97561
July	0	2613	0	29	318	100174
August	0	4660	133	30	318	104834
September	0	2405	133	18	318	107239
October	0	4633	133	31	318	111872

November	0	3925	66	29	318	115797
December	0	4649	133	31	318	120446
Total	3	47139	1458	349		

Page last updated 06/14/2001. Webmaster gotech@prtc.nmt.edu

**XTO Energy Inc.
Workover Report
BERGIN GAS COM #1E**

Objective: DHC DK/CH

7/28/2002: Cont rpts to DHC CH/DK after RC to CH. MIRU Well Serv Rig #5. SDFN.

7/29/2002: SDF Sunday.

7/30/2002: SITP 250 psig. SICP 250 psig. Blew well dwn. Killed well w/60 bbl 2% KCl wtr. ND WH. NU BOP. Tallied 2-3/8" prod tbg OH. TIH w/new 3-7/8" cone bit & tbg. Tgd fill @ 5,948' (52' fill, CIBP @ 6,000'). MIRU AFU. CO fill to 6,000'. DO CIBP @ 6,000'. TIH. Tgd fill @ 6,190' (50' fill, PBTD @ 6,240'). CO fill to 6,240' PBTD. Circ'd hole 2 hrs. SWI. SDFN.

7/31/2002: SITP 350 psig. SICP 350 psig. Blew dwn well. Killed well w/45 BPW. TIH & tgd PBTD @ 6,240' (no fill). RDMO AFU. TOH. LD bit. TIH w/NC, SN & 2-3/8" tbg. RU to swb. BFL @ 3,100' FS. S. 0 BO, 45 BLW & 6 BW, 12 runs. FFL @ 4,650' FS. FTP 0 psig. SICP 300 psig. SWI. SDFN.

8/1/2002: SITP 0 psig. SICP 320 psig. BFL 4,000' FS. S. 0 BO, 20 BW, 5 runs. FFL 4,600' FS. SICP 340 psig. Well kicked off flowing. F. 0 BO, 12 BW, FTP 70 psig, SICP 320 psig, 1/2" choke, 6 hrs. SWI. SDFN.

8/2/2002: F. 0 , 0 , 0 MCF, FTP 158 psig, SICP 342 psig, , LP 158 psig, SP 0 psig, DP 0 psig, 24 hrs. Dropped BHBS & dual-pad plngr. Equalized tbg/csg & blew tbg until plngr came to surf. Plngr cycled 4 times OK. SITP 260 psig. SICP 350 psig. Blew dwn well. Tgd PBTD @ 6,240' (no fill). LD 2 jts tbg. Landed prod tbg as follows: NC, SN & 198 jts 2-3/8" tbg. EOT @ 6,172'. SN @ 6,171'. CH perfs 2,632' - 2,753'. DK perfs 6,078' - 6,216'. PBTD 6,240'. ND BOP. NU WH. Broached tbg to SN. BFL 4,500' FS. FTP 0 psig. SICP 300 psig. S. 0 BO. 15 BW, 4 runs. FFL 4,600' FS. Well KO flwg. F. 0 BO, 2 BW, FTP 200 psig, SICP 280 psig, 1/2" ck, 1 hr. RWTP @ 1 as DHC CH/DK. RDMO LCE well service rig #5.