

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Peggy Cole					Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT				Well Number 35A		API Number 3003921627
UL	Section	Township	Range	Feet From The	Feet From The	County
I	09	29 N	7 W	1750 FSL	980 FEL	RIO ARRIBA

II. Workover

Date Workover Commence 11/13/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 11/13/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
Peggy Cole, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>7-13-03</u>
SUBSCRIBED AND SWORN TO before me this <u>23rd</u> day of <u>July</u> , 2003		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Oltramano</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/15/02.

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>8/7/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT

35A

3003921627

REG_DTL_D

BLANCO MESAVERDE

11/1/2001	3341
12/1/2001	3424
1/1/2002	3696
2/1/2002	2869
3/1/2002	3998
4/1/2002	3646
5/1/2002	3167
6/1/2002	2547
7/1/2002	3289
8/1/2002	3998
9/1/2002	3935
10/1/2002	4088
11/1/2002	3508
12/1/2002	5931
1/1/2003	5922
2/1/2003	5336

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #35A

Common Well Name: SAN JUAN 29-7 UNIT #35A

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 05/14/1978

Start: 11/13/2002

End: 11/15/2002

Rig Release: 11/15/2002

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/14/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-RIG MOVE, RIG UP TRUCKS
	07:00 - 08:00	1.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	08:00 - 11:00	3.00	RURD	a	OBJECT	MOVE ON TO FIDEL CANDELERIA, SPOT RIG, DIG PITS, SPOT EQUIPMENT, SLOW MOVE DUE TO MUDDY CONDITIONS
	11:00 - 12:30	1.50	NUND	a	OBJECT	ND WELLHEAD, NU BOP AND FLOOR
	12:30 - 13:45	1.25	TRIP	a	OBJECT	TOOH W/TBG
	13:45 - 14:30	0.75	PERF	a	OBJECT	SET CIBP AT 4445
	14:30 - 16:00	1.50	PRES	a	OBJECT	LOAD HOLE, RAN 7" PKR, PRESS TST CSG TO 3000 PSI, LD PKR
	16:00 - 16:45	0.75	PERF	a	OBJECT	PERF LEWIS, 3913, 3926, 3958, 3960, 3982, 3990, 4000, 4005, 4019, 4037, 4039, 4041, 4060, 4114, 4116, 4147, 4149, 4233, 4236, 4237, 4281, 4283, 4299, 4301 25 HOLES
	16:45 - 18:00	1.25	RURD	a	OBJECT	PU 7" PKR, 1 JT 2 7/8 TBG, SET AND RU FRAC MANDREL AND FRAC VALVES, SD
11/15/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-COMMUNICATION AND WORKING
	07:00 - 09:00	2.00	RURD	a	OBJECT	W/OHTER PERSONEL ON LOCATION
	09:00 - 09:15	0.25	SAFE	a	OBJECT	MOVE IN AND RU SCHLUMBERGER
	09:15 - 10:30	1.25	FRAC	a	OBJECT	PREFRAC SAFETY MEETING AND TEST LINES
						BREAK DOWN LEWIS PERFS AT 4.5 BPM AT 2362, FRAC LEWIS 3913-4301 W/3MM SCF N2, AVG RATE 54.4M SCF/MIN AT 2600 PSI, 78 BPM EQUIV, ISIP-1685 PSI
	10:30 - 11:30	1.00	RURD	a	OBJECT	RIG DOWN SCHLUM, RU FLOW BACK LINES
	11:30 - 05:00	17.50	FLOW	a	OBJECT	FLOW BACK N2 ON 2" LINES
						1130 HRS 1420 PSI
						1300 HRS 575 PSI
11/16/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING, WATCH FINGERS WHILE PULLING SLIPS
	07:00 - 08:30	1.50	RURD	a	OBJECT	KILL, ND FRAC VALVE AND PULL 7" PKR, CHANGE RAMS
	08:30 - 09:45	1.25	TRIP	a	OBJECT	TIH W/3 7/8 MILL, TAGGED AT 4445
	09:45 - 11:45	2.00	DRLG	a	OBJECT	PU SWIVEL, UNLOAD HOLE, DRILL CIBP
	11:45 - 12:00	0.25	TRIP	a	OBJECT	TIH, TAGGED AT 5611
	12:00 - 12:30	0.50	COUT	a	OBJECT	CLEAN OUT TO 5621
	12:30 - 15:00	2.50	TRIP	a	OBJECT	BROACH TBG, TOOH, GIH W/PROD TBG, XCK, 1JT TBG, SN, 177
	15:00 - 16:30	1.50	NUND	a	OBJECT	JTS 2 3/8 TBG, LANDED AT 5518, SN AT 5486
	16:30 - 18:00	1.50	RURD	a	OBJECT	RD FLOOR, ND BOP, NU WELLHEAD, PITOT AT 1270 MCF/D RIG DOWN, PREP FOR MOVE TO SJ 29-7 #62