

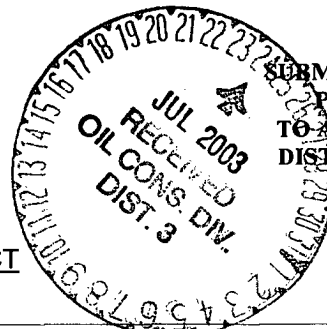
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Peggy Cole					Phone 505/326-9700	
Property Name JICARILLA 101			Well Number 3M		API Number 3003922532	
UL	Section	Township	Range	Feet From The	Feet From The	County
E	01	26 N	4 W	1650 FNL	915 FWL	RIO ARRIBA

II. Workover

Date Workover Commence 11/22/2002	Previous Producing Pool(s) (Prior to Workover): BS MESA GALLUP (GAS) BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 11/26/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Cole Title Regulatory Administrator Date 7-23-03
SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2003.
My Commission expires: September 15, 2004
Notary Public Nancy Oltsmanns

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/26/02.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>8/5/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

JICARILLA 101

3M

3003922532

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE	BS MESA GALLUP (GAS)
11/1/2001	2496	2023	131
12/1/2001	2696	1985	142
1/1/2002	2150	1914	113
2/1/2002	2883	1878	152
3/1/2002	2744	2562	144
4/1/2002	2685	2497	141
5/1/2002	3240	1957	171
6/1/2002	2749	1931	145
7/1/2002	2774	2212	146
8/1/2002	2831	1781	149
9/1/2002	2468	1616	130
10/1/2002	2450	2373	129
11/1/2002	924	729	124
12/1/2002	2527	1991	341
1/1/2003	3961	3123	533
2/1/2003	2549	2010	343

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Operations Summary Report

Legal Well Name: JICARILLA 101 #3M
 Common Well Name: JICARILLA 101 #3M
 Event Name: FACILITIES
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 11/20/1980
 Start: 11/22/2002 End: 11/26/2002
 Rig Release: 11/26/2002 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/23/2002	15:00 - 15:30	0.50	MIMO	a	MIRU	ROAD RIG TO LOCATION, SPOT RIG.
	15:30 - 15:45	0.25	SAFE	a	MIRU	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, RIG MOVERS, WTR HAULS, BR REP.
	15:45 - 17:00	1.25	RURD	a	MIRU	RU DRAKE RIG 22,
	17:00 - 18:00	1.00	RURD	a	MIRU	MI, SPOT & RIGUP RIG EQUIP. OFFLOAD 2 3/8" EUE 4.7# J-55 NEW TBG ONTO CATWALK. LAY 2" LINE TO BLOW PIT.
11/24/2002	18:00 - 19:00	1.00	SHDN	a	OBJECT	SIW/ SDFN.
	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY, RIG CREW, AIRHANDS, BR REP.
	07:15 - 10:30	3.25	NUND	a	OBJECT	BWD, ND TREE, NU BOP W/ OFFSET EQUIP., RU 4" BLINE, FLOOR, & TONGS, PREP TO LD MV PROD TBG.
11/25/2002	10:30 - 13:30	3.00	PULD	a	OBJECT	PULL TBG HANGER, TOH, LD 1.5" 2.7# IJ J-55 PROD TBG (192 JTS).
	13:30 - 16:30	3.00	CASE	a	OBJECT	ND OFFSET EQUIP., PREP TO TOH W/ DAKOTA PROD TBG. RU TEFTELLER W/L, TRY TO PULL TBG PLUG. SHEAR OFF, POH. RD W/L.
	16:30 - 17:30	1.00	PULD	a	OBJECT	PULL TBG HANGER, PULL UP, RELEASE MODEL 'R' PKR, START OUT OF HOLE. LD 2 1/16" PROD TBG.
	17:30 - 18:30	1.00	SHDN	a	OBJECT	SIW/ DRAIN RIG EQUIP., SDFN
11/26/2002	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY, RIG CREW, AIRHAND, BR REP
	07:15 - 12:30	5.25	PULD	a	OBJECT	TOH, LD 2 1/16" PROD TBG 8000' (234 JTS).
	12:30 - 13:30	1.00	NUND	a	OBJECT	MOVE PROD TBG TRLR, SPOT NEW TBG TRLR. CHG OVER TO TIH W/ 2 3/8" EUE TBG.
11/27/2002	13:30 - 17:30	4.00	PULD	a	OBJECT	PUMU 4 3/4" BIT ON 2 3/8" EUE 4.7# J-55 WRK TBG, PU TIH TO APROX 7000'.
	17:30 - 18:30	1.00	SHDN	a	OBJECT	SIW/ DRAIN RIG EQUIP. SDFN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
11/27/2002	07:15 - 08:30	1.25	PULD	a	OBJECT	CONT' TO TALLY & P/U 2-3/8" TBG
	08:30 - 08:45	0.25	RRSR	a	OBJECT	REPLACE HYDRAULIC HOSE ON RIG
	08:45 - 09:15	0.50	PULD	a	OBJECT	CONT' TO P/U TBG. TAG @ 8187'
	09:15 - 09:30	0.25	RURD	a	OBJECT	R/U SWIVEL
11/27/2002	09:30 - 10:15	0.75	CIRC	a	OBJECT	ESTAB CIRC W/ 1500 SCF AIR & 12 BPH MIST
	10:15 - 11:15	1.00	COUT	a	OBJECT	C/O TO PBTD @ 8220' KB
	11:15 - 13:30	2.25	BLOW	a	OBJECT	BLOW WELL @ 8220' W/ 1500 SCF AIR & 5 BPH MIST WHILE WAITING ON ACID
	13:30 - 13:45	0.25	RURD	a	OBJECT	R/D SWIVEL. R/U THREE RIVERS
11/27/2002	13:45 - 14:15	0.50	SPOT	a	OBJECT	SPOT 800 GALS 28% HCL @ 8220'. FLUSH W/ 30 BBLS WTR. R/D THREE RIVERS
	14:15 - 14:30	0.25	TRIP	a	OBJECT	TOOH W/ 12 STDS. JUNK FELL IN ON TOP OF BIT
	14:30 - 14:45	0.25	RURD	a	OBJECT	R/U SWIVEL
	14:45 - 15:45	1.00	CIRC	a	OBJECT	ESTAB CIRC W/ 1500 SCF AIR & 10 BPH MIST. WORK TBG FREE. PUMP 6 BBL SWEEP
11/27/2002	15:45 - 16:00	0.25	RURD	a	OBJECT	R/D SWIVEL
	16:00 - 17:00	1.00	TRIP	a	OBJECT	TOOH W/ 60 STDS
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SECURE WELL. WINTERIZE EQUIP. SDFN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
11/27/2002	07:00 - 07:15	0.25	SAFE	a	OBJECT	OPEN CSG TO BLEED PRES.
						SAFETY MEETING FUNCTION TEST PIPE RAMS

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 Start: 11/22/2002 End: 11/26/2002
 Rig Release: 11/26/2002 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/27/2002	07:15 - 08:00	0.75	TRIP	a	OBJECT	FIN. TOOH W/ BIT
	08:00 - 08:15	0.25	PULD	a	OBJECT	FUNCTION TEST BLIND RAMS
						L/D BIT & BIT SUB. P/U EXPEND CK & SN
	08:15 - 11:30	3.25	TRIP	a	OBJECT	TIH W/ 264 JTS 2-3/8" TBG. RUN BROACH EVERY 36 STDS. TAG @ 8220'. { NO FILL }, L/D EXTRA JTS
	11:30 - 12:00	0.50	RURD	a	OBJECT	LAND PROD TBG. R/D FLOOR
	12:00 - 12:15	0.25	NUND	a	OBJECT	N/D BOP, N/U TBG HEAD
	12:15 - 13:15	1.00	BLOW	a	OBJECT	PUMP OFF CK, BLOW WELL @ 8016'
	13:15 - 14:00	0.75	RURD	a	RDMO	WELL SI @ 13:30 HRS R/D UNIT & EQUIP. RIG RELEASED @ 14:00 HRS
SUMMARY: L/D 1-1/2" IJ TBG. RELEASE PKR & L/D 2-1/16 TBG. C/O TO 8220'. { PBTD }, PROD TBG DETAIL: EXPEND CK, SN, 1 JT TBG, 2' PUP JT, 256 JTS 2-3/8" TBG, { SEE WELL BORE EQUIP }. EOT @ 8004.41'. LANDED @ 8016' KB TRANSFER TO SJ 27-5 # 147M = 13 JTS 2-3/8", { 399.24'						