

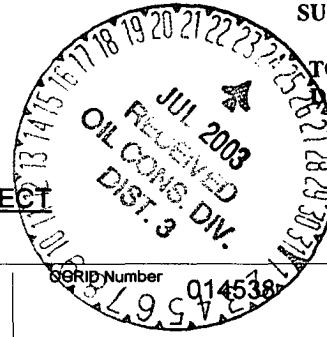
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		SERID Number 014538
Contact Party Peggy Cole		Phone 505/326-9700
Property Name SAN JUAN 28-5 UNIT		Well Number 76M
API Number 3003923815		
UL C	Section 21	Township 28 N
Range 5 W	Feet From The 990 FNL	Feet From The 1650 FWL
County RIO ARRIBA		

II. Workover

Date Workover Commence 10/31/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE BASIN DAKOTA
Date Workover Completed: 11/12/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Nancy Cole Title Regulatory Administrator Date 7-23-03
SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2003.

My Commission expires: September 15, 2004

Notary Public
Nancy Altman

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/12, 02.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>8/1/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 28-5 UNIT

76M

3003923815

REG_DTL_D	BLANCO MESAVERDE	BASIN DAKOTA
11/1/2001	2906	2173
12/1/2001	1719	1872
1/1/2002	3732	2289
2/1/2002	832	3782
3/1/2002	2668	3932
4/1/2002	3205	2878
5/1/2002	6675	3631
6/1/2002	2268	2328
7/1/2002	4329	3709
8/1/2002	4894	3475
9/1/2002	6800	2236
10/1/2002	6111	934
11/1/2002	2311	1295
12/1/2002	3774	3484
1/1/2003	4907	4529
2/1/2003	3945	3641

BURLINGTON RESOURCES DIVISIONS

Page 1 of 4

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #76M

Common Well Name: SAN JUAN 28-5 UNIT #76M

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 10/31/2002

Rig Release: 11/12/2002

Rig Number: 26

Spud Date: 10/09/1985

End: 11/12/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/01/2002	06:00 - 08:15	2.25	MIMO	a	RDMO	ROAD CREW TO SJ 28-4 # 27 A, PREPARE RIG FOR MOVING, PREP ACCESS ROAD TO LEAVE LOCATION, LOAD OUT EQUIP
	08:15 - 10:15	2.00	MIMO	a	MIRU	ROAD RIG TO LOCATION.
	10:15 - 17:00	6.75	RURD	a	MIRU	PULLED RIG OFF OF LOCATION W/ B& E DOZER SPOT IN EQUIP & RIG. DERRICK IN AIR @ 11:30 AM. R/U 2" BLOW DOWN LINE. BLEED OFF CSG PRES, KILL BOTH TBG STRINGS W/ 10 BBLS 2% KCL, { TBG PLUG SET @ 6204" IN DAKOTA STRING ON 10/03/2002 }. N/D 11" X 3K WELL HEAD. N/U BOP FOR SAME. XO TO 1-1/2" OFF SET RAMS & HANDLING TOOLS. R/U FLOOR. UNSEAT 1-1/2" TBG. NU VALVE IN TBG. RETURN CSG TO SALES LINE SDFN
11/02/2002	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	07:00 - 07:15	0.25	PULD	a	OBJECT	FUNCTION TEST PIPE RAMS
	07:15 - 09:45	2.50	PULD	a	OBJECT	P/U 4 EXTRA JTS 1-1/2" EUE TBG. TAG TOP OF PKR @ 6144'
	09:45 - 10:30	0.75	RURD	a	OBJECT	L/D 180 JTS 1-1/2" EUE TBG
	10:30 - 11:30	1.00	PULD	a	OBJECT	XO TO 2-3/8" PIPE RAMS & HANDLING TOOLS FUNCTION TEST RAMS
	11:30 - 14:00	2.50	WAIT	a	OBJECT	ATTEMPT TO UNSEAT TBG HANGER. UNABLE TO JAR FREE. CALL CAMERON.
11/03/2002	14:00 - 16:00	2.00	RURD	a	OBJECT	WAIT ON CAMERON
	06:30 - 06:45	0.25	SAFE	a	OBJECT	KILL CSG W/ 100 BBLS 2% KCL. STAB IN 2-3/8" HANGER W/ PUP JT. R/U ADAPTER FLANGE & JACK BOLTS. ATTEMPT TO UNSEAT TBG HANGER. ATTEMPT FAILED. CALL FOR B1 ADAPTER FLANGE & 2-3/8" OFF SET RAMS. SDFN
	06:45 - 08:30	1.75	RURD	a	OBJECT	SAFETY MEETING, { PINCH POINTS }
	08:30 - 12:00	3.50	WAIT	a	OBJECT	XO 2-3/8" RAMS W/ OFF SET RAMS. R/U ADAPTER FLANGE & JACK BOLTS. UNSEAT TBG HANGER W/ RIG & JACK BOLTS.
	12:00 - 15:30	3.50	RRSR	a	OBJECT	RIG MOTOR DIED, WOULD NOT RESTART
						WAIT ON RIG MECHANIC
11/05/2002						MECHANIC FOUND BLOWER DRIVE ON MOTOR BROKE. REMOVED BLOWERS FOR REPAIR. DOWN TIME UNKOWN. RIG CREW RELEASED @ 08:30 AM
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING
	06:45 - 09:00	2.25	RURD	a	OBJECT	PULL ON 2-3/8" TBG TO UNSEAT SEAL ASSEMBLY, STRIP OUT OFF-SET SPOOL, STRIP ON ADAPTER FLANGE & STRIPPING HEAD
	09:00 - 11:00	2.00	TRIP	a	OBJECT	TOOH W/ PUP JTS, 121.5 STDS 2-3/8" TBG, BLAST JTS, & SEAL ASSEMBLY. 2-3/8" TBG IN GOOD CONDITION, W/ NO SCALE OR CORROSION.
	11:00 - 14:00	3.00	RURD	a	OBJECT	R/U 7-1/16" FLOW TEE, 4" BLOOIE LINE & CHANGE FLOOR HEIGHT. LOAD OUT 180 JTS 1-1/2" TBG & BLAST JTS MAKE UP PKR RETRIEVING TOOL & JARS.
	14:00 - 14:15	0.25	KILL	a	OBJECT	KILL CSG W/ 90 BBLS 2% KCL
	14:15 - 15:00	0.75	PULD	a	OBJECT	P/U PKR RETRIEVING TOOL, 3-3/4" JARS, & 6 X 3-1/2" DC'S
	15:00 - 16:00	1.00	TRIP	a	OBJECT	TALLY & TIH W/ BHA & 55 STDS 2-3/8" TBG
	16:00 - 16:30	0.50	BLOW	a	OBJECT	BLOW WELL @ 7" LINER TOP W/ 1500 SCF AIR
	16:30 - 17:00	0.50	TRIP	a	OBJECT	CONT' TO TIH TO TOP OF PERFS
11/06/2002	17:00 - 17:30	0.50	SHDN	a	OBJECT	SHUT DOW FOR NIGHT. RIG CREW ATTEMPT TO CLOASE PIPE RAMS W/ MANUAL LOCKING DEVICE ATTACHED TO RAMS. PARTED LOCKING RAM ON BOP. WILL NEED TO XO BOP IN AM
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING, { PROCEDURE TO XO BOP'S }

BURLINGTON RESOURCES DIVISIONS

Page 2 of 4

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #76M

Common Well Name: SAN JUAN 28-5 UNIT #76M

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 10/31/2002 Spud Date: 10/09/1985

Rig Release: 11/12/2002 End: 11/12/2002

Rig Number: 26

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/06/2002	06:45 - 07:00	0.25	SRIG	a	OBJECT	START RIG & PUMP
	07:00 - 09:00	2.00	NUND	a	OBJECT	STRIP IN TBG HANGER & LAND TBG. XO BOP'S. STRIP OUT TBG HANGER
	09:00 - 09:45	0.75	TRIP	a	OBJECT	CONT' TO TALLY & TIH W/ BHA & 2-3/8" TBG.
	09:45 - 10:00	0.25	RURD	a	OBJECT	R/U SWIVEL
	10:00 - 10:30	0.50	CIRC	a	OBJECT	ENGAGE TOP OF PKR & 6144'. ESTABLISH CIRC W/ 1500 SCF AIR & 15 BPH MIST
	10:30 - 12:30	2.00	MILL	a	OBJECT	WASH OVER PKR @ 6144'
	12:30 - 13:00	0.50	BLOW	a	OBJECT	BLOW WELL @ 6144' W/ 1500 SCF AIR & 15 BPH MIST
	13:00 - 13:15	0.25	RURD	a	OBJECT	R/D SWIVEL
	13:15 - 15:15	2.00	TRIP	a	OBJECT	TOOH W/ TBG, XO SLIM HOLE COUPLINGS
	15:15 - 16:15	1.00	RURD	a	OBJECT	BREAKOUT & L/D BHA W/ PKR
	16:15 - 16:30	0.25	PULD	a	OBJECT	P/U 3-7/8" BLADE BIT & STRING MILL
	16:30 - 17:00	0.50	TRIP	a	OBJECT	TIH W/ BIT & 24 STDS 2-3/8" TBG
	17:00 - 17:30	0.50	SHDN	a	OBJECT	OPEN CSG TO SALES LINE. SDFN
11/07/2002	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG & PUMP
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 08:30	1.50	TRIP	a	OBJECT	CONT' TO TIH W/ BIT. TAG @ 7864'
	08:30 - 08:45	0.25	RURD	a	OBJECT	R/U SWIVEL
	08:45 - 09:00	0.25	CIRC	a	OBJECT	UNLOAD HOLE & ESTABLISH CIRC W/ 1500 SCF AIR & 10 BPH MIST
	09:00 - 10:00	1.00	COUT	a	OBJECT	C/O F 7864' TO 7879'. UNABLE TO PROGRESS BELOW 7879' W/ 3 BLADE BIT.
	10:00 - 10:45	0.75	WAIT	a	OBJECT	BLOW WELL @ 7879'. CALL ENGINEER FOR ORDERS
	10:45 - 11:00	0.25	SPOT	a	OBJECT	R/U THREE RIVERS. SPOT 800 GALS 28% TRIPLE INHIBITED ACID @ 7879'. FLUSH W/ 10 BBLs 2% KCL.
	11:00 - 12:45	1.75	TRIP	a	OBJECT	TOOH W/ BIT.
	12:45 - 13:00	0.25	PULD	a	OBJECT	L/D BIT, P/U 3-7/8" 4-BLADED JUNK MILL & 3-7/8" STRING MILL
	13:00 - 15:00	2.00	TRIP	a	OBJECT	TIH W/ MILLS & 122 STDS 2-3/8" TBG. TAG @ 7879'
	15:00 - 15:15	0.25	RURD	a	OBJECT	R/U SWIVEL
	15:15 - 16:45	1.50	BLOW	a	OBJECT	UNLOAD HOLE & ESTABLISH CIRC W/ 1500 SCF AIR & 15 BPH MIST
	16:45 - 17:00	0.25	MILL	a	OBJECT	MILL @ 7879'. NO PROGRESS. MILL TORGUES UP. PULL 3K OVER STRING WEIGHT TO PULL FREE
	17:00 - 17:30	0.50	RURD	a	OBJECT	R/D SWIVEL. PULL UP 28 STDS TO 4-1/2" LINER TOP
	17:30 - 18:00	0.50	SHDN	a	OBJECT	RETURN CSG GAS TO SALES LINE. SDFN
11/08/2002	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING
	06:45 - 07:15	0.50	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TOOH W/ 3-7/8" MILL
	08:30 - 08:45	0.25	PULD	a	OBJECT	L/D 3-7/8" JUNK MILL & STRING MILL. P/U 3-5/8" 4-BLADE JUNK MILL
	08:45 - 10:30	1.75	TRIP	a	OBJECT	FUNCTION TEST BLIND RAMS
	10:30 - 10:45	0.25	RURD	a	OBJECT	TIH W/ 3-5/8" MILL. TAG @ 7848', { 31' HIGHER THEN PRIEVIOUS DAY }
	10:45 - 11:15	0.50	CIRC	a	OBJECT	R/U SWIVEL
	11:15 - 11:30	0.25	PULD	a	OBJECT	UNLOAD HOLE & EST. CIRC W/ 1500 SCF AIR & 12 BPH MIST.
						P/U TBG. FISH MOVED DOWN HOLE TO 7915'
						NOTE: FISH MAY BE BOTTOM OF CIBP FROM ORIGINAL COMPLETION
	11:30 - 13:30	2.00	MILL	a	OBJECT	MILL ON FISH & C/O FRAC SAND F 7915' TO 8009'
	13:30 - 14:00	0.50	BLOW	a	OBJECT	BLOW WELL @ 8009' W/ 1500 SCF AIR & 12 BPH MIST. PUMP 5 BBL SWEEP
	14:00 - 14:15	0.25	RURD	a	OBJECT	R/D SWIVEL
	14:15 - 15:30	1.25	FISH	a	OBJECT	PULL 25' TO BREAK CONNECTION. PULL UP TO TOOH. MILL STUCK @ 7984'. ESTABLISH CIRC W/ 1500 SCF AIR & 5 BPH MIST. ATTEMPT TO WORK MILL FREE. WEIGHT INDICATOR FAILED.

BURLINGTON RESOURCES DIVISIONS

Page 3 of 4

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #76M

Common Well Name: SAN JUAN 28-5 UNIT #76M

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 10/31/2002 End: 11/12/2002

Rig Release: 11/12/2002 Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/08/2002	15:30 - 17:00	1.50	WAIT	a	OBJECT	CIRC @ 7984' W/ AIR & MIST WHILE WAITING ON WEIGHT INDICATOR. CONT' TO WORK TBG. WORKED FREE
	17:00 - 17:30	0.50	RURD	a	OBJECT	PULL UP 5 JTS W/ SWIVEL. R/D SWIVEL
	17:30 - 06:00	12.50	BLOW	a	OBJECT	BLOW WELL @ 7824' W/ 700 SCF AIR & 5 BPH MIST, { RETURNS - 5.5 BPH WTR W/ TRACE SAND }, PUMP 5 BBL SWEEP EVERY 3 HRS, BUCKET GAUGE FOLLOWING SWEEP CONTAINED 1 > 1/4 CUP SAND
11/09/2002	06:00 - 06:45	0.75	BLOW	a	OBJECT	BLOW WELL @ 7824' W/ 700 SCF AIR & 5 BPH MIST. RETURNS - 5.5 BPH WTR W/ TRACE SAND
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 09:00	2.00	TRIP	a	OBJECT	P/U 5 JTS TBG. TAG @ 8005'. TOO H W/ MILL
	09:00 - 09:15	0.25	PULD	a	OBJECT	L/D MILL & BIT SUB. P/U EXPEND CK & SN
	09:15 - 12:15	3.00	TRIP	a	OBJECT	TIH W/ PROD TBG. RUN BROACH EVERY 36 STDS
						TUBING DETAIL: 244 JTS, 2' PUP JT, 1JT TBG, SN, EXPEND CK. EOT-7896.90'. LANDED @ 7908' KB. { SEE WELL BORE REPORT }
	12:15 - 12:30	0.25	COUT	a	OBJECT	P/U EXTRA TBG. TAG 7' OF FILL,
	12:30 - 13:30	1.00	COUT	a	OBJECT	C/O TO 8008'. BLOW WELL
	13:30 - 15:00	1.50	RURD	a	OBJECT	STRIP OFF ADAPTER FLANGES. LAND TBG ON HANGER. R/D FLOOR
	15:00 - 15:15	0.25	NUND	a	OBJECT	N/D BOP, N/U UPPER TREE ASSEMBLY
11/12/2002	15:15 - 17:00	1.75	BLOW	a	OBJECT	CS PITOT GAUGE - 726 MCF, { 22 OZ ON 2" }
						ATTEMPT TO BLOW OFF CK W/ 1500 PSI AIR. CK DID NOT PUMP OFF. LOAD HOLE W/ FLUID & PRES. UP TO 2600 PSI. UNABLE TO PUMP OFF CK.
						RETURN CSG GAS TO SALES LINE. SDFN
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:15 - 07:30	0.25	SRIG	a	OBJECT	SERVICE & START RIG & PUMP
	07:30 - 07:45	0.25	PUMP	a	OBJECT	ATTEMPT TO PUMP OFF CK W/ 2800 PSI. ATTEMPT FAILED
	07:45 - 09:30	1.75	NUND	a	OBJECT	N/D WELL HEAD. N/U 11" X 3K BOP. R/U FLOOR. STRIP OUT TBG HANGER. STRIP ON ADAPTER FLANGE & STRIPPING HEAD
	09:30 - 11:30	2.00	TRIP	a	OBJECT	TOOH W/ 122.5 JTS 2-3/8" TBG
	11:30 - 12:00	0.50	RURD	a	OBJECT	FOUND TOP HALF OF SLICKLINE SET TBG PLUG IN 2 ND JT OFF OF BOTTOM. UNABLE TO KNOCK OUT PLUG. L/D & REPLACE JT
	12:00 - 14:00	2.00	TRIP	a	OBJECT	TIH W/ MULE SHOE, SN, 1 JT, 2' PUP JT, & 244 JTS 2-3/8" TBG. RUN EXTRA, TAG 8' OF FILL, L/D EXTRA TBG. EOT @ 7896.90'. LANDED @ 7908' KB, { SEE WELL BORE REPORT }
11/13/2002	14:00 - 15:00	1.00	NUND	a	OBJECT	STRIP OFF ADAPTER FLANGE. STRIP IN TBG HANGER & LAND TBG. N/D BOP, N/U WELL HEAD
	15:00 - 16:00	1.00	BLOW	a	OBJECT	BLOW WELL @ 7896' W/ 1500 SCF AIR. { NO FLUID RECOVERED }
	16:00 - 17:30	1.50	FLOW	a	OBJECT	OPEN TBG W/ 1500 SCF AIR GOING DOWN CSG. TBG DID NOT UNLOAD. R/U SWAB TOOLS
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SECURE WELL. DRAIN PUMP & LINES. SDFN
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
						SITP- 10 PSI
						SICP -325 PSI
	07:15 - 08:00	0.75	SWAB	a	OBJECT	RAN SWAB TO 7200'. DID NOT FIND FLUID. { DID NOT HAVE ENOUGH SAND LINE ON DRUM TO REACH SN }
	08:00 - 09:00	1.00	NUND	a	OBJECT	BLEED OFF CSG PRES. W/ 2 LINES. N/D WH. L/D 2 JTS TBG. N/U WELL HEAD & SI CSG
	09:00 - 09:30	0.50	RURD	a	OBJECT	TBG DETAIL: RAN MULE SHOE, SN, 1 JT TBG, 2' PUP JT, 242 JTS. EOT @ 7832.54'. LANDED @ 7844' KB. { SEE WELL BORE REPORT }
						R/U BLOW DOWN LINES & EQUIP

BURLINGTON RESOURCES DIVISIONS

Page 4 of 4

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Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 10/09/1985

End: 11/12/2002

Start: 10/31/2002

Rig Release: 11/12/2002

Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/13/2002	09:30 - 12:30 12:30 - 15:30	3.00 3.00	RRSR RURD	a a	OBJECT OBJECT	REPLACE DRILL LINE FINISH R/D. CHAIN-UP RIG. PREPARE TO MOVE. RIG RELEASED @ 15:30 HRS SUMMARY: L/D 180 JTS 1-1/2" TBG. WASH OVER PKR @ 6144'. MILL UP JUNK & C/O FROM 7879' TO 8008' { PBTD } RETURN TO DISTRICT TOOLS= 3 JTS 2-3/8" TBG, { DAMAGED } TRANSFER TO SJ 29-7 # 70A= 8 JTS 2-3/8" TBG, { 258' }