

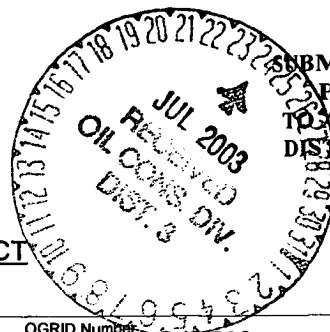
New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**APPLICATION FOR  
WELL WORKOVER PROJECT**



**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>						OGRID Number <b>014538</b>
Contact Party <b>Peggy Cole</b>						Phone <b>505/326-9700</b>
Property Name <b>SAN JUAN 29-7 UNIT</b>				Well Number <b>29A</b>		API Number <b>3003923965</b>
UL <b>F</b>	Section <b>13</b>	Township <b>29 N</b>	Range <b>7 W</b>	Feet From The <b>1480 FNL</b>	Feet From The <b>1680 FWL</b>	County <b>RIO ARRIBA</b>

**II. Workover**

Date Workover Commence <b>11/6/2002</b>	Previous Producing Pool(s) (Prior to Workover): <b>BLANCO MESAVERDE</b>
Date Workover Completed: <b>11/12/2002</b>	

**III.** Attach a description of the Workover Procedures performed to increase production.

**IV.** Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

**V.** AFFIDAVIT:

State of <u>New Mexico</u> ) County of <u>San Juan</u> ) ss. <u>Peggy Cole</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature <u>Peggy Cole</u> Title <u>Regulatory Administrator</u> Date <u>7-23-03</u> SUBSCRIBED AND SWORN TO before me this <u>23rd</u> day of <u>July</u> , 2003.  My Commission expires: <u>September 15, 2004</u> <div style="text-align: right;">Notary Public <u>Nancy Altman</u></div>		
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**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/12/02.

Signature District Supervisor <u>SS. S</u>	OCD District <u>3</u>	Date <u>8/17/03</u>
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**VII.** DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

## REG\_DTL\_D

## BLANCO MESAVERDE

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11/1/2001	4082
12/1/2001	5748
1/1/2002	4550
2/1/2002	5523
3/1/2002	4784
4/1/2002	5812
5/1/2002	5941
6/1/2002	4324
7/1/2002	6172
8/1/2002	5856
9/1/2002	5661
10/1/2002	5543
11/1/2002	5948
12/1/2002	7868
1/1/2003	8098
2/1/2003	6241

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #29A

Common Well Name: SAN JUAN 29-7 UNIT #29A

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 12/22/1985

Start: 11/06/2002

End: 11/12/2002

Rig Release: 11/12/2002

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/07/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-RIGGING UP AND RIG UP TRUCKS ON LOCATION
	07:00 - 11:30	4.50	RURD	a	OBJECT	RD, ROAD TO LOCATION, SPOT EQUIPMENT, RU
	11:30 - 12:30	1.00	NUND	a	OBJECT	KILL TBG, NU BOP AND FLOOR
	12:30 - 14:00	1.50	TRIP	a	OBJECT	TOOH W/2 3/8 TBG
	14:00 - 15:30	1.50	PERF	a	OBJECT	SET CIBP AT 4630, RAN GR/CCL LOG, TOOK 20' CORRECTION TO GET ON W/OH LOG
	15:30 - 16:30	1.00	PRES	a	OBJECT	PU 7" PKR, PRESS TEST CSG TO 3000 PSI, LD PKR
	16:30 - 17:00	0.50	PERF	a	OBJECT	PERF LEWIS, 4029, 4031, 4077, 4079, 4100, 4102, 4106, 4108, 4110, 4115, 4117, 4148, 4161, 4163, 4165, 4226, 4228, 4230, 4241, 4246, 4297, 4303, 4340, 4347, 4408 25 HOLES
11/08/2002	17:00 - 18:00	1.00	NUND	a	OBJECT	PU 7" PKR, NU FRAC MANDRELL FOR FRAC
	05:30 - 07:00	1.50	SRIG	a	PREWRK	DROVE TO LOCATION
	07:00 - 08:45	1.75	RURD	a	OBJECT	MOVE IN AND RU SCHLUM
	08:45 - 09:00	0.25	SAFE	a	OBJECT	PREFRAC SAFETY MEETING, PRESS TST LINES
	09:00 - 10:15	1.25	FRAC	a	OBJECT	FRAC LEWIS 4029-4408, FORMATION BREAK 3 BPM AT 2450, FRAC W/27M GALS 2% KCL 20# LINEAR GEL, 75% N2, 200M # 20/40 ARIZONA SAND
						STAGE      RATE      PSI
						PAD      40 BPM      2284
						1#      42 BPM      2284
11/09/2002						2#      44 BPM      2216
						3#      46 BPM      2165
						FLUSH      46 BPM      2040
						ISIP 1570
	10:15 - 11:00	0.75	RURD	a	OBJECT	RD FRAC CREW, RU FLOW BACK LINES
	11:00 - 05:00	18.00	FLOW	a	OBJECT	FLOW BACK PER SCHEDULE, 1100 HRS OPEN UP AT 1465 PSI
						TIME      CHOKE      PSI
						1500      10/64      1420      N2/FOAM
						1700      14/64      1375
						1900      18/64      1275
						2100      32/64      1100
						0100      48/64      170
11/10/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	0500      48/64      60      TR SAND
	06:45 - 07:00	0.25	SAFE	a	PREWRK	DROVE TO LOCATION
	07:00 - 08:45	1.75	NUND	a	OBJECT	CREW SAFETY MEETING-PINCH POINTS
	08:45 - 10:00	1.25	TRIP	a	OBJECT	KILL WELL, ND FRAC EQUIPMENT, PU 3 7/8 MILL
	10:00 - 12:30	2.50	COUT	a	OBJECT	STRAP IN HOLE, TAGGED SAND AT 4560 (70' FILL)
	12:30 - 14:00	1.50	TRIP	a	OBJECT	CLEAN OUT SAND, SWIVEL UP AND DRILL CIBP AT 4630
	14:00 - 05:00	15.00	BLOW	a	OBJECT	GIH W/TBG TO 5716, NO FILL
	05:00 - 05:00	24.00	BLOW	a	OBJECT	PULLED TO 5506, BLOW W/1 AND 1 COMPRESSION
11/11/2002	05:00 - 05:00	24.00	BLOW	a	OBJECT	NAT 4HRS, PUMP 3 BBL SWEEP AND BLOW 2 HRS FOR 24 HRS
11/13/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	NAT 4HRS, PUMP 3 BBL SWEEP AND BLOW 2 HRS FOR 24 HRS
	06:45 - 07:00	0.25	SAFE	a	PREWRK	DROVE TO LOCATION
	07:00 - 08:15	1.25	SRIG	a	PREWRK	CREW SAFETY MEETING-EAR PROTECTION
	08:15 - 10:30	2.25	TRIP	a	OBJECT	SICP-200 PSI, BLOW DOWN, START RIG AND WARM UP
	10:30 - 11:30	1.00	TRIP	a	OBJECT	BROACH TBG AND TOOH W/TBG, REPLACED 4 JTS
						TIH W/PROD TBG, XCK, 1JT 2 3/8 TBG, SN, 170 JTS 2 3/8 TBG, LANDED AT 5507, SN AT 5473
	11:30 - 13:00	1.50	NUND	a	OBJECT	ND BOP AND FLOOR, NU WELLHEAD, PITOT WELL AT 1344 MCF/D
	13:00 - 16:00	3.00	RURD	a	OBJECT	RD AND PREP TO MOVE TO 29-7 35A, HAVE TO MOVE ON FREEZE
	00:00 -				OBJECT	NOTES REPLACED 4 JTS W/TBG FROM RIG, RETURNED 4 JTS

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Rig Name:	DRAKE

Start: 11/06/2002  
Rig Release: 11/12/2002  
Rig Number: 24

Spud Date: 12/22/1985  
End: 11/12/2002  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/13/2002	00:00 -				OBJECT	BAD TBG FROM 29-7 29A AND 1 JT DAMAGED TBG FROM 29-7 64C