

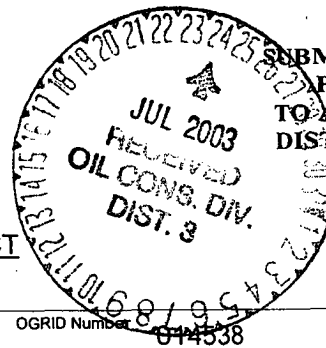
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRID Number 674538
Contact Party Peggy Cole						Phone 505/326-9700
Property Name EAST				Well Number 5		API Number 3004510475
UL	Section	Township	Range	Feet From The	Feet From The	County
N	24	31 N	12 W	990 FSL	1650 FWL	SAN JUAN

II. Workover

Date Workover Commence 12/18/2002	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 12/21/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature [Signature] Title Regulatory Administrator Date 7-23-03
SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2003.
Notary Public
My Commission expires: September 15, 2004 Nancy Oltnans

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 12/21/02.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>8/5/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

EAST

5

3004510475

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE
12/1/2001	2233	1600
1/1/2002	2166	1681
2/1/2002	1960	1557
3/1/2002	1707	1768
4/1/2002	2521	2504
5/1/2002	2377	2374
6/1/2002	2169	2105
7/1/2002	2298	2170
8/1/2002	2337	2188
9/1/2002	2261	2050
10/1/2002	2445	2273
11/1/2002	2263	2067
12/1/2002	1263	1099
1/1/2003	2016	2016
2/1/2003	2136	2136
3/1/2003	2388	2388

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Operations Summary Report

Legal Well Name: EAST #5

Common Well Name: EAST #5

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date: 10/16/1954

Start: 12/18/2002 End: 12/21/2002

Rig Release: 12/21/2002 Group:

Rig Number: 448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/19/2002	11:00 - 11:15	0.25	MIMO	a	OBJECT	ROAD RIG F/ EAST #11M TO LOCATION
	11:15 - 11:30	0.25	RURD	a	OBJECT	SAFETY MEETING - RIGGING UP - 4 MAN RIG CREW & CONSULTANT
	11:30 - 12:30	1.00	SAFE	a	OBJECT	RU AZTEC #448
	12:30 - 13:30	1.00	FLOW	a	OBJECT	MV TP - 50#, DAK TP - 80#, CP - 100#, RU 2" BLOW DOWN LINES & BLED PRESSURE OFF WELL
	13:30 - 17:00	3.50	NUND	a	OBJECT	ND WELL HEAD, NU BOP'S & OFFSET SPOOL, RU BLOOIE LINE, FLOOR & 1-1/4" TBG EQUIP *NOTE* HAD TROUBLE GETTING BOLTS OFF WELL HEAD
12/20/2002	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - LD 1-1/4" TBG - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	06:45 - 12:30	5.75	PULD	a	OBJECT	LD 140 JTS 1-1/4" IJ TBG & 1 PERF JT
	12:30 - 13:15	0.75	NUND	a	OBJECT	ND OFFSET SPOOL, INSTALL 2-3/8" PIPE RAMS & RU 2-3/8" TBG EQUIP
	13:15 - 17:00	3.75	PULD	a	OBJECT	PU ON 2-3/8" TBG, PKR RELEASED, PULLED 40' OF TBG & HIT TIGHT SPOT, TOOK 45 MINUTES TO WORK PKR THRU, LD 85 JTS 2-3/8" TBG (TBG TOO SHORT TO STAND IN DERRICK), SDFN
12/21/2002	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - LD 2-3/8" TBG - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	06:45 - 09:00	2.25	PULD	a	OBJECT	LD 51 JTS 2-3/8" TBG
	09:00 - 10:45	1.75	TRIP	a	OBJECT	TOH & TALLY 106 JTS 2-3/8" TBG, STAND TBG IN DERRICK
	10:45 - 12:00	1.25	TRIP	a	OBJECT	TIH W/ 3-7/8" BIT & 106 JTS 2-3/8" TBG OUT OF DERRICK
	12:00 - 14:30	2.50	PULD	a	OBJECT	TALLY, PU & RABBIT 125 JTS 2-3/8" TBG, TAG @ 7157', 68' OF FILL
	14:30 - 15:30	1.00	COUT	a	OBJECT	CLEAN OUT FILL F/ 7157' - 7187' W/ 1500 CFM AIR & 12 BPH MIST, COULD NOT GET BELOW 7187', BTM DAK PERF 7150'
	15:30 - 17:00	1.50	TRIP	a	OBJECT	TOH W/ 180 JTS 2-3/8" TBG, SDFN #1 COMPRESSOR - 01.00 HRS #2 COMPRESSOR - 01.00 HRS BOOSTER - 01.00 HRS MIST PUMP - 01.00 HRS DIESEL USAGE - 46 GALS
12/22/2002	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - TRIPPING PIPE - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	06:45 - 07:15	0.50	TRIP	a	OBJECT	TOH W/ 50 JTS 2-3/8" TBG & 3-7/8" BIT
	07:15 - 10:00	2.75	TRIP	a	OBJECT	BROACH IN HOLE W/ 2-3/8" MULE SHOE, SN, 1 JT 2-3/8" TBG, 2-3/8" TBG SUB & 230 JTS 2-3/8" TBG, NO FILL
	10:00 - 10:45	0.75	NUND	a	OBJECT	LD 4 JTS 2-3/8" TBG, LAND TBG @ 7079.44', ND BOP'S, NU WELL HEAD, TBG BREAKDOWN AS FOLLOWS: 1 - 2-3/8" MULE SHOE 0.75' 1 - 2-3/8" SEATING NIPPLE W/ 1.78" ID 0.78' 1 JT - 2-3/8" 4.7# EUE 8RD J-55 TBG 31.45' 1 - 2-3/8" 4.7# EUE 8RD J-55 TBG SUB 2.08' 226 JTS - 2-3/8" 4.7# EUE 8RD J-55 TBG 7032.38' K.B. 12.00' TOTAL 7079.44'
	10:45 - 11:30	0.75	RURD	a	OBJECT	S.N. @ 7077.91 RD AZTEC #448, PITOT TBG - 264 MCF, RELEASED RIG @ 11:30 12/21/2002 DISTRICT TOOLS SENT FOLLOWING TBG TO LOCATION (1) 25 JTS 1-1/4" IJ TBG (2) 231 JTS 2-3/8" 4.7# J-55 EUE 8RD TBG & TRANSFERRED 8 JTS F/ EAST #11M

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Rig Name: AZTEC

Start: 12/18/2002
Rig Release: 12/21/2002
Rig Number: 448

Spud Date: 10/16/1954
End: 12/21/2002
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/22/2002	10:45 - 11:30	0.75	RURD	a	OBJECT	<p>SENT FOLLOWING TBG TO YARD</p> <p>(1) 25 JTS 1-1/4" IJ TBG</p> <p>(2) 140 JTS 1-1/4" IJ TBG & 1 SLOTTED JT</p> <p>(3) 118 JTS 2-3/8" NEW TBG</p> <p>(4) 137 JTS 2-3/8" USED TBG</p> <p>WELL</p> <p>SUMMARY</p> <p>MI&RU AZTEC #448, NU BOP'S, LD 1-1/4" TBG, REL PKR, LD SHORT TBG & TBG W/ TURNED DOWN COLLARS, STOOD BACK 53 STDS, TIH W/ BIT & 56 STDS, PU 114 JTS 2-3/8" TBG, C/O FILL F/ 7157'-7187', TOH W/ BIT, TIH W/ 231 JTS 2-3/8" TBG, NO FILL, LD 4 JTS, LAND TBG @ 7079', ND BOP'S, PITOT - 264 MCF, RD & MO AZTEC #448</p> <p>NO DIESEL USEAGE</p>