

New Mexico
Energy Minerals and Natural Resources Department

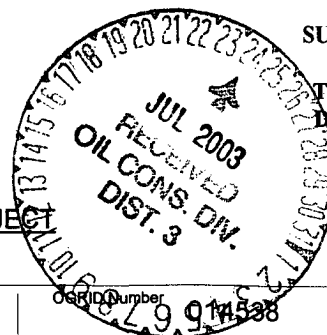
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						Oil ID Number 914538
Contact Party Peggy Cole						Phone 505/326-9700
Property Name LIVELY				Well Number 17		API Number 3004521325
UL	Section	Township	Range	Feet From The	Feet From The	County
P	01	26 N	8 W	990 FSL	990 FEL	SAN JUAN

II. Workover

Date Workover Commence 10/23/2002	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 11/15/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 7-23-03
SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2003
Notary Public
My Commission expires: September 15, 2004 Nancy Oltmann

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/15/02.

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>8/7/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

LIVELY

17

3004521325

REG_DTL_D	BASIN DAKOTA	OTERO CHACRA (GAS)	BLANCO MESAVERDE
11/1/2001	620		
12/1/2001	480		
1/1/2002	538		
2/1/2002	562		
3/1/2002	449		
4/1/2002	441		
5/1/2002	555		
6/1/2002	356		
7/1/2002	631		
8/1/2002	645		
9/1/2002	596		
10/1/2002	371		
11/1/2002	1531	1532	1532
12/1/2002	1667	1667	1667
1/1/2003	1135	1135	1135
2/1/2003	821	821	821

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: LIVELY #17
 Common Well Name: LIVELY #17
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 10/23/2002 Spud Date: 11/15/2002
 Rig Release: 11/15/2002 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/24/2002	13:00 - 14:30	1.50	MIMO	a	OBJECT	ROAD RIG TO LOCATION, SPOT RIG
	14:30 - 16:00	1.50	RURD	a	OBJECT	RU RIG & RIG EQUIPMENT, SDFN
10/25/2002	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HSM, TOPIC: HOT WORK PERMITS, RIG CREW & RIG SUPERVISOR PRESENT
						RIG INSPECTION ITEM : MAST & DERRICK
						MANUFACTURES SPEC. PLATE IN GOOD SHAPE & READABLE
						SCOPING RAM FREE OF LEAKS
						INSPECT MAST & DERRICK FOR CRACKS & CORROSION, OK
						LATCH DOGS VISIABLE, ORANGE PAINT
						TBG BOARD TIGHT& ROD BASKET IN GOOD SHAPE
	07:30 - 08:00	0.50	NUND	a	OBJECT	SITP 190 PSI, SICP 530 PSI, BRADENHEAD 185 PSI, NU BLOW LINES
	08:00 - 08:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN TO PIT
	08:30 - 09:30	1.00	NUND	a	OBJECT	ND WH, NU BOP, RU FLOOR
	09:30 - 11:30	2.00	WAIT	a	OBJECT	NOTIFIED BLM THAT WE ARE COMMENCING RECOMPLETION OPS
						WAIT ON SLIP ELEMENTS FOR 1.25" TBG
	11:30 - 13:30	2.00	TRIP	a	OBJECT	TOOH & LD 201 JTS 1 1/4" 2.33 PPF J-55 TBG
	13:30 - 15:00	1.50	WIRE	a	OBJECT	RU WIRELINE, RIH W 3.75" GAUGE RING TO 6400', POOH W GAUGE RING, RIH W 4 1/2" CIBP & SET @ 6387', POOH W SETTING TOOL
	15:00 - 17:00	2.00	PUMP	a	OBJECT	LOAD HOLE W 102 BBLS 2% KCL, ALLOW GAS TO BREAK OUT
	17:00 - 19:00	2.00	CASE	a	OBJECT	ATTEMPT TO RUN CBL-GR-CCL LOG FROM 4800' TO 2800' W 1000 PSI ON CSG, FLUID GAS CUT, UNABLE TO GET GOOD LOG, ALLOW GAS TO MIGRATE TO SURFACE OVER NIGHT, CSG WOULD NOT PRESSURE TEST @ 1000 PSI, SDFN
10/26/2002	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC: SAFETY MEETING PRIOR TO START OF PUMP OPERATIONS, TEST PUMP & LINES TO MAX PRESSURE, RIG CREW & RIG SUPERVISOR PRESENT
	07:15 - 07:30	0.25	NUND	a	OBJECT	SIWHP 0 PSI, BRADENHEAD 110 PSI, BLEW DOWN IN 1MIN, LITE GAS VENT
	07:30 - 08:00	0.50	PUMP	a	OBJECT	LOAD CSG W 20 BBLS 2% KCL
	08:00 - 09:00	1.00	CASE	a	OBJECT	RUN CBL-GR-CCL LOG FROM 4800' TO 2800' W 1000 PSI ON CSG, STILL IN CEMENT, DID NOT LOG TO CEMENT TOP
	09:00 - 09:30	0.50	NUND	a	OBJECT	CHANGE OVER TO 2.375" TOOLS
	09:30 - 13:00	3.50	TRIP	a	OBJECT	PU 4 1/2" 32A TENSION PACKER, TALLY, PU, RABBIT & TIH W 149 JT 2.375" TBG TO 4648'
	13:00 - 16:30	3.50	PUMP	a	OBJECT	SET PACKER @ 4648', TEST BELOW TO 1500 PSI, HELD OK PULL UP & SET PACKER @ 4555', TEST FAILED BELOW & ABOVE DV TOOL LEAK @ 4586' PULL UP & SET PACKER @ 4180', TEST ABOVE FAILED PULL UP & SET PACKER @ 3401', TEST ABOVE FAILED PULL UP & SET PACKER @ 2907', TEST ABOVE FAILED PULL UP & SET PACKER @ 1480', TEST ABOVE FAILED PULL UP & SET PACKER @ 1169', TEST ABOVE FAILED PULL UP & SET PACKER @ 858', TEST ABOVE TO 1600 PSI, HELD OK RUN IN & SET PACKER @ 1043', TEST ABOVE, LEAK 300 PSI / MIN RUN IN & SET PACKER @ 1075, TEST ABOVE FAILED PULL UP & SET PACKER @ 1014', TEST ABOVE TO 1600 PSI, HELD OK

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: LIVELY #17

Common Well Name: LIVELY #17

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date:

Start: 10/23/2002

End: 11/15/2002

Rig Release: 11/15/2002

Group:

Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/26/2002	13:00 - 16:30	3.50	PUMP	a	OBJECT	TOOH W PACKER, FAILURE BETWEEN 1014' & 1075'
	16:30 - 17:00	0.50	WIRE	a	OBJECT	RU WIRELINE, RIH W 4 1/2" CIBP & SET @ 4550', POOH W SETTING TOOL, SDFWE
10/29/2002	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC: SERVICE RIGS WILL BE EQUIPPED W A RELIABLE WEIGHT INDICATOR, RIG CREW & RIG SUPERVISOR PRESENT
	07:15 - 07:30	0.25	NUND	a	OBJECT	SIWHP 0 PSI, BRADENHEAD 90 PSI, BLEW DOWN IN 1MIN, LITE GAS VENT
	07:30 - 08:00	0.50	TRIP	a	OBJECT	PU 4 1/2" 32A TENSION PACKER, TIH W 34 JT 2.375" TBG TO 1075'
	08:00 - 12:00	4.00	PUMP	a	OBJECT	SET PACKER @ 1075', TEST BELOW TO 1500 PSI, FAILED TEST RIH & SET PACKER @ 1106', TEST BELOW TO 1500 PSI, FAILED TEST RIH & SET PACKER @ 2347', TEST BELOW TO 3000 PSI, HELD OK PULL UP & SET PACKER @ 1720', TEST BELOW TO 3000 PSI, HELD OK PULL UP & SET PACKER @ 1418', TEST BELOW TO 3000 PSI, HELD OK PULL UP & SET PACKER @ 1232', TEST BELOW TO 3000 PSI, HELD OK PULL UP & SET PACKER @ 1169', TEST BELOW TO 3000 PSI, HELD OK PULL UP & SET PACKER @ 1138', TEST BELOW TO 3000 PSI, HELD OK ISOLATE FAILURES BETWEEN, 1014' & 1138'
	12:00 - 13:00	1.00	TRIP	a	OBJECT	TOOH & LD PACKER, TIH W 38 JTS TBG TO 1190'
	13:00 - 16:30	3.50	WAIT	a	OBJECT	WAIT ON CMT CREW, TRUCK BROKE DOWN
	16:30 - 17:30	1.00	RURD	a	OBJECT	RU BJ CMT CREW
	17:30 - 17:45	0.25	SAFE	a	OBJECT	HOLD PREJOB SAFETY MEETING
	17:45 - 18:30	0.75	CEMT	a	OBJECT	PRESSURE TEST LINES TO 2500 PSI, MIX & PUMP 15 SX TYPE 3 CMT W 2% CALC2, SPOT CMT FROM 1190' TO 900', TOOH W 9 STDS TBG, REVERSE OUT, SQUEEZE W 1000 PSI, SHUT DOWN FOR 15 MINS, PRESSURE DROP TO 900 PSI, PRESSURE UP TO 1500 PSI & SHUT IN WELL, SDFN
10/30/2002	07:00 - 08:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	08:00 - 08:15	0.25	SAFE	a	OBJECT	HSM, TOPIC: BEHAVIORS, CORRECT DANGEROUS BEHAVIORS & PRAISE GOOD BEHAVIORS, RIG CREW & RIG SUPERVISOR PRESENT
	08:15 - 08:30	0.25	NUND	a	OBJECT	SIWHP 250 PSI, BRADENHEAD OPEN, BDW
	08:30 - 09:00	0.50	TRIP	a	OBJECT	TOOH W TBG
	09:00 - 11:00	2.00	NUND	a	OBJECT	CHANGE OUT WELL HEAD
	11:00 - 12:00	1.00	TRIP	a	OBJECT	PU & TIH W 3.875" BLADE BIT, 3.875" STRING MILL, BIT SUB, 6-3 1/8" DRILL COLLARS & X-OVER ON 22 JTS 2.375" TBG, TAG CMT @ 885'
	12:00 - 12:30	0.50	PRES	a	OBJECT	PRESSURE TEST CSG TO 1000 PSI, HELD OK
	12:30 - 14:30	2.00	DRLG	a	OBJECT	DRILL CMT FROM 885' TO 960', CMT SOFT, CIRC HOLE CLEAN
	14:30 - 15:30	1.00	TRIP	a	OBJECT	TOOH W 5 STDS, SDFN
10/31/2002	06:00 - 07:30	1.50	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: DRIVING IN MUDDY CONDITIONS, RIG CREW & RIG SUPERVISOR PRESENT
	07:45 - 08:00	0.25	NUND	a	OBJECT	SIWHP 0 PSI, BRADENHEAD OPEN
	08:00 - 14:45	6.75	DRLG	a	OBJECT	TIH & TAG CMT @ 960', DRILL CMT FROM 960' TO 1200'

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Operations Summary Report

Legal Well Name: LIVELY #17

Common Well Name: LIVELY #17

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date:

Start: 10/23/2002

End: 11/15/2002

Rig Release: 11/15/2002

Group:

Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/31/2002	14:45 - 15:30	0.75	TRIP	a	OBJECT	TIH TO CIBP @ 4550'
	15:30 - 16:00	0.50	PRES	a	OBJECT	LOAD CSG, PRESSURE TEST CSG TO 500 PSI, TEST GOOD
	16:00 - 17:00	1.00	TRIP	a	OBJECT	TOOH W TBG, DRILL COLLARS & BIT, SDFN
11/01/2002	06:00 - 07:30	1.50	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: WORKING AROUND FRAC EQUIPMENT, RIG CREW & RIG SUPERVISOR PRESENT
	07:45 - 08:00	0.25	NUND	a	OBJECT	SIWHP 0 PSI, SHUT IN BRADENHEAD 20 PSI
	08:00 - 10:15	2.25	PERF	a	OBJECT	RU WIRELINE, PERF POINT LOOKOUT (25 HOLES) 1 SPF @ 4384, 4385, 4386, 4390, 4391, 4392, 4398, 4399, 4400, 4416, 4417, 4418, 4436, 4437, 4438, 4447, 4448, 4462, 4463, 4464, 4465, 4466, 4512, 4513, 4514, ALL SHOTS FIRED, RD WIRELINE
	10:15 - 12:15	2.00	TRIP	a	OBJECT	PU 4 1/2" 32A TENSION SET PACKER ON 89 JTS 2.875" N-80 FRAC STRING, SET PACKER @ 2793'
	12:15 - 14:00	1.75	NUND	a	OBJECT	NU FRAC MANDREL, FRAC VALVE & FRAC Y, WAIT ON FRAC CREW, SDFN
11/02/2002	06:00 - 07:30	1.50	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: TRIPPING TBG, RIG CREW & RIG SUPERVISOR PRESENT
	07:45 - 08:30	0.75	RURD	a	OBJECT	RU DOWELL FRAC EQUIPMENT
	08:30 - 08:45	0.25	SAFE	a	OBJECT	PREJOB SAFETY MEETING
	08:45 - 10:15	1.50	FRAC	a	OBJECT	POINT LOOKOUT SLICKWATER FRAC FORMATION BREAK 2220 PSI @ 2.1 BPH FRAC LOAD 2180 BBLS, FLUSH 43 BBLS, TOTAL LOAD 2223 BBLS MAX RATE 34 BPM, MIN RATE 20 BPM, AVE RATE 33 BPM MAX PSI 5008, MIN PSI 4560, AVE PSI 4830 100,000# 20/40 ARIZONA ISIP 1490 PSI, 5 MIN 1195 PSI, 10 MIN 1131 PSI
	10:15 - 10:30	0.25	NUND	a	OBJECT	NU BLOW LINE TO PIT
	10:30 - 14:30	4.00	FLOW	a	OBJECT	FLOW WELL BACK ON 1/2" CHOKE DOWN TO 300 PSI, CHANGE OVER TO 3/4" CHOKE TO 100 PSI, OPEN ON 2" LINE
	14:30 - 15:15	0.75	TRIP	a	OBJECT	RD FRAC VALVE & FRAC MANDREL, RELEASE PACKER, TOOH W TBG & PACKER
	15:15 - 16:30	1.25	PERF	a	OBJECT	RIH & SET 4 1/2" CIBP @ 3600', POOH W SETTING TOOL, PERF CHACRA 1 SPF @ 3005, 3006, 3007, 3008, 3009, 3010, 3011, 3012, 3062, 3063, 3064, 3085, 3086, 3087, 3189, 3190, 3191, 3192, 3202, 3203, 3214, 3215, 3216, 3217, 3228, (25 TOTAL HOLES)
	16:30 - 18:00	1.50	TRIP	a	OBJECT	TIH W PACKER TO 3400', PRESSURE TEST CIBP, TEST OK, PULL PACKER UP TO 2800' (ABOVE PERFS), SDFN
	06:00 - 07:30	1.50	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: WORKING W FRAC CREW, RIG CREW & RIG SUPERVISOR PRESENT
11/03/2002	07:45 - 08:30	0.75	RURD	a	OBJECT	RU DOWELL FRAC EQUIPMENT
	08:30 - 08:45	0.25	SAFE	a	OBJECT	PREJOB SAFETY MEETING
	08:45 - 10:15	1.50	FRAC	a	OBJECT	CHACRA 20# LINEAR 75% N2 FRAC FORMATION BREAK 2450 PSI @ 2.0 BPH FRAC LOAD 607 BBLS, FLUSH 7 BBLS, TOTAL LOAD 614 BBLS MAX RATE 42 BPM, MIN RATE 32 BPM, AVE RATE 39 BPM MAX PSI 5120, MIN PSI 4480, AVE PSI 4790 TOTAL N2 1,129,700 SCF, 200,000# 20/40 ARIZONA ISIP 1872 PSIB RD DOWELL, NU BLOW LINE TO PIT
	10:15 - 12:00	1.75	RURD	a	OBJECT	SIWHP 1220 PSI
	12:00 - 06:00	18.00	FLOW	a	OBJECT	1200 HRS, 10/64 CHOKE, 1725 PSI, MS, HM, HF

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: LIVELY #17

Common Well Name: LIVELY #17

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date:

End: 11/15/2002

Start: 10/23/2002

Rig Release: 11/15/2002

Group:

Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/03/2002	12:00 - 06:00	18.00	FLOW	a	OBJECT	1600 HRS, 14/64 CHOKE, 1675 PSI, LS, HM, HF 2000 HRS, 18/64 CHOKE, 1550 PSI, MS, HM, HF 2400 HRS, 32/64 CHOKE, 1200 PSI, MS, HM, HF 0400 HRS, 48/64 CHOKE, 460 PSI, LS, HM, MF 0500 HRS, 48/64 CHOKE, 225 PSI, LS, HM, MF
11/04/2002	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW BACK WELL 0600 HRS, 48/64 CHOKE, 135 PSI, LS, LM, HF 1200 HRS, 48/64 CHOKE, 35-50 PSI, TS, LM, HF 1800 HRS, 48/64 CHOKE, 25-45 PSI, TS, LM, MF, SURGING WATER 2400 HRS, OPEN ON 2", 10 PSI, TS, LM, LF, SURGING WATER 0600 HRS, 2" LINE, 10 PSI, NS, SURGING 3-4 BPH WATER
11/05/2002	06:00 - 07:30	1.50	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: LAYING DOWN TBG, RIG CREW & RIG SUPERVISOR PRESENT, 3 MAN RIG CREW
	07:45 - 08:00	0.25	KILL	a	OBJECT	KILL WELL W 30 BBLs 2% KCL
	08:00 - 09:00	1.00	RURD	a	OBJECT	RD FRAC VALVE & MANDREL, RELEASE PACKER, TBG UNLOADED
	09:00 - 09:30	0.50	KILL	a	OBJECT	KILL WELL W 40 BBLs
	09:30 - 10:00	0.50	TRIP	a	OBJECT	TOOH & LD 10 JTS 2.875" BUTTRESS WORK STRING, TBG UNLOADED
	10:00 - 10:15	0.25	KILL	a	OBJECT	KILL WELL W 40 BBLs
	10:15 - 11:15	1.00	TRIP	a	OBJECT	TOOH & LD 50 JTS 2.875" BUTTRESS WORK STRING, TBG UNLOADED
	11:15 - 11:30	0.25	KILL	a	OBJECT	KILL WELL W 40 BBLs
	11:30 - 12:00	0.50	TRIP	a	OBJECT	TOOH & LD 31 JTS 2.875" BUTTRESS WORK STRING & PACKER
	12:00 - 14:15	2.25	TRIP	a	OBJECT	PU & TIH W 3.875" MILL, BIT SUB, 6-3 1/8" DRILL COLLARS ON 2.375" TBG TAG FILL @ 358V'
	14:15 - 16:00	1.75	COUT	a	OBJECT	CO TO CIBP @ 3600'
	16:00 - 06:00	14.00	BLOW	a	OBJECT	PU TO 3000' (ABOVE PERFS) BLOW W 1400 CFM AIR 1700 HRS, 700 CFM AIR, 200 PSI, MS, HM, 14 BPH WTR 1900 HRS, 700 CFM AIR, 200 PSI, LS, HM, 8 BPH WTR 2100 HRS, 700 CFM AIR, 200 PSI, MS, LM, 6 BPH WTR 0100 HRS, 700 CFM AIR, 200 PSI, MS, LM, 5 BPH WTR 0500 HRS, 700 CFM AIR, 200 PSI, TS, LM, 3 BPH WTR 0515 HRS, NATURAL FLOW
	06:00 - 07:30	1.50	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
11/06/2002	07:30 - 07:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: WORKING WITH NEW CREW MEMBER, RIG CREW & RIG SUPERVISOR PRESENT
	07:45 - 12:00	4.25	BLOW	a	OBJECT	FLOW WELL NATURAL 0800 HRS, LS, 11 BPH WTR 1000 HRS, LS, 10 BPH WTR
	12:00 - 13:00	1.00	COUT	a	OBJECT	TIH, TAG 15' SAND, CO TO CIBP, PU HOLE 5 STDS
	13:00 - 06:00	17.00	FLOW	a	OBJECT	FLOW WELL NATURAL 1400 HRS, HS, 8.3 BPH WTR 1500 HRS, LS, 7.4 BPH WTR 1900 HRS, TS, 4.9 BPH WTR 2300 HRS, TS, 4.1 BPH WTR 0200 HRS, TS, 3.9 BPH WTR 0500 HRS, TS, 3.6 BPH WTR
11/07/2002	06:00 - 07:30	1.50	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:30 - 08:00	0.50	SAFE	a	OBJECT	HSM, TOPIC: WORKING WITH NEW CREW MEMBER, RIG CREW & RIG SUPERVISOR PRESENT
	08:00 - 13:30	5.50	TEST	a	OBJECT	3 HR FLOW TEST CHACRA ON CSG W 200 PSI BACK PRESSURE, 572 MCFD

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: LIVELY #17
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 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 11/15/2002
 Start: 10/23/2002 End: 11/15/2002
 Rig Release: 11/15/2002 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/07/2002	13:30 - 14:00	0.50	TRIP	a	OBJECT	TIH W MILL ASSY TO CIBP @ 3600'
	14:00 - 15:00	1.00	MILL	a	OBJECT	MILL CIBP W 1400 CFM AIR & 12 BPH MIST, MILL PLUG IN 40 MINS
	15:00 - 15:30	0.50	TRIP	a	OBJECT	TIH W MILL ASSY TO 4250'
	15:30 - 06:00	14.50	BLOW	a	OBJECT	BLOW WELL W 1400 CFM AIR, HS, 40-50 BPH WTR 1600 HRS, HS, 30-40 BPH WTR 2000 HRS, MS, 25-30 BPH WTR 2300 HRS, MS, 20-25 BPH WTR 0400 HRS, MS, 15-20 BPH WTR 0500 HRS, FLOW WELL NATURAL
11/08/2002	06:00 - 07:30	1.50	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:30 - 08:00	0.50	SAFE	a	OBJECT	HSM, TOPIC: WORKING AROUND POWER SWIVEL OPERATIONS, RIG CREW & RIG SUPERVISOR PRESENT
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TIH W MILL ASSY TO CIBP @ 4550'
	09:00 - 10:30	1.50	MILL	a	OBJECT	MILL CIBP W 1400 CFM AIR & 12 BPH MIST, MILL PLUG IN 35 MINS
	10:30 - 12:00	1.50	TRIP	a	OBJECT	TIH W MILL ASSY TO 6350'
	12:00 - 16:00	4.00	BLOW	a	OBJECT	BLOW WELL W 700 CFM AIR, HEAVY SAND, 28-30 BPH
	16:00 - 16:30	0.50	TRIP	a	OBJECT	TOOH W 31 STDs TBG, MILL @ TOP OF PTLO PERFS
	16:30 - 06:00	13.50	BLOW	a	OBJECT	BLOW WELL W 700 CFM AIR, HS, 28-30 BPH WTR 2000 HRS, 500 PSI, MS, 20-25 BPH WTR 2300 HRS, 490 PSI, LS, 10-15 BPH WTR 0400 HRS, 490 PSI, LS, 10-12 BPH WTR 0500 HRS, FLOW WELL NATURAL
11/09/2002	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC: HOUSEKEEPING, RIG CREW & RIG SUPERVISOR PRESENT
	07:15 - 08:00	0.75	TRIP	a	OBJECT	TIH & TAG FILL @ 6260', PULL UP TO 4500' (139 JTS TBG & MILL ASSY)
	08:00 - 17:00	9.00	FLOW	a	OBJECT	0800 HRS, FLOW WELL NATURAL, LITE SAND, 7.1 BPH WTR 1000 HRS, FLOW WELL NATURAL, LITE SAND, 6.9 BPH WTR 1200 HRS, FLOW WELL NATURAL, LITE SAND, 8.6 BPH WTR 1700 HRS, FLOW WELL NATURAL, TRACE SAND & 9.6 BPH WTR.
	17:00 - 06:00	13.00	FLOW	a	OBJECT	CONT' FLOW NATURAL OVERNIGHT. RETURNING 9.6 BPH W/ TRACE SAND DOWN TO 7.5 BPH W/ TRACE SAND.
11/10/2002	06:00 - 06:00	24.00	FLOW	a	CLEAN	NATURAL FLOW WELL TO CLEAN UP. RETURNING 9.6 BPH W/ TRACE SAND DOWN TO 8.5 BPH W/ TRACE SAND.
11/11/2002	06:00 - 06:00	24.00	FLOW	a	CLEAN	CONT' NATURAL FLOW TO CLEAN UP FLUID. RETURNING 8.5 BPH W/ TRACE SAND DOWN TO 6.6 BPH W/ TRACE SAND.
11/12/2002	06:00 - 06:00	24.00	FLOW	a	CLEAN	CONT' FLOW WELL NATURAL TO CLEAN UP FLUID. RETURNING 6.6 BPH W/ NO SAND DOWN TO 3.3 BPH W/ NO SAND.
11/13/2002	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	FLOW	a	CLEAN	NATURAL FLOW WELL @ 3.3 BPH.
	08:00 - 10:00	2.00	TEST	a	CLEAN	ATTEMPT TO FLOW TEST MV/CHACRA THRU TEST UNIT W/ 200 PSI BACK PRESSURE. LOGGING OFF. (TESTING AROUND 240 MCFPD. CHACRA ALONE WAS 572 MCFPD).
	10:00 - 10:30	0.50	FLOW	a	CLEAN	BLEED DOWN BACK PRESSURE.
	10:30 - 11:30	1.00	BLOW	a	CLEAN	TIH & CLEAN OUT TO CIBP @ 6387.
	11:30 - 17:00	5.50	BLOW	a	CLEAN	BLOWING WELL CLEAN. UNLOAD HVY FLUID. BLOWING @ 6.0 BPH W/ LT SAND.
	17:00 - 06:00	13.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 2 HR NATURAL FLOW & 1 HR UNLOADING & BLOWING. FLOWING @ 4.0 BPH. UNLOAD APPROX 5 BBL & BLOWING CLEAN.

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: LIVELY #17

Common Well Name: LIVELY #17

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 10/23/2002

Rig Release: 11/15/2002

Rig Number: 521

Spud Date:

End: 11/15/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/14/2002	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	TEST	a	CLEAN	ATTEMPT TO FLOW TEST MV/CHACRA THRU TEST UNIT W/ 200 PSI BACK PRESSURE. FLOWING @ 311 MCFPD. (LESS THAN CHACRA ALONE).
	09:00 - 10:00	1.00	TRIP	a	CLEAN	TOH W/ TBG.
	10:00 - 11:00	1.00	TRIP	a	CLEAN	TIH W/ PKR & PROD VALVE.
	11:00 - 11:30	0.50	RURD	a	CLEAN	SET PKR @ 4365'. OPEN VALVE. RU TEST UNIT.
	11:30 - 12:30	1.00	TEST	a	CLEAN	BUILD UP 200 PSI BACK PRESSURE
	12:30 - 17:00	4.50	TEST	a	CLEAN	FLOW TEST PT LOOKOUT ALONE THRU TBG.
						CHANGE PLATES DOWN TO .250". STABILE F/ 3 HR @ 20 MCFPD.
	17:00 - 18:00	1.00	TRIP	a	CLEAN	TOH W/ PKR.
	18:00 - 18:30	0.50	RURD	a	CLEAN	SI. LOCK RAMS. SDFN.
11/15/2002	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	TRIP	a	CLEAN	TIH W/ MILL.
	09:00 - 10:00	1.00	BLOW	a	CLEAN	BREAK CIRC W/ AIR MIST. CO TO CIBP @ 6387'.
	10:00 - 11:00	1.00	MILL	a	CLEAN	MILL UP JUNK FROM CIBP ON TOP OF CIBP @ 6387'.
	11:00 - 14:00	3.00	MILL	a	CLEAN	MILL UP CIBP @ 6387'.
	14:00 - 15:00	1.00	PULD	a	CLEAN	PU TBG OFF FLOAT. CO TO PBDT @ 6650'.
	15:00 - 17:00	2.00	BLOW	a	CLEAN	BLOWING WELL CLEAN @ PBDT @ 6650'. RETURNING 5.0 BPH W/ TRACE SAND.
	17:00 - 06:00	13.00	BLOW	a	CLEAN	BLOW WELL CLEAN OVERNIGHT. RETURNING 5.0 BPH W/ TRACE SAND DOWN TO 3.5 BPH W/ TRACE SAND.
						TRAVEL TO LOC. WARM UP & PRIME EQUIP.
						TAG 0' FILL. TOH W/ MILL.
11/16/2002	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	TRIP	a	CLEAN	TAG 0' FILL. TOH W/ MILL.
	09:00 - 11:30	2.50	TRIP	a	CLEAN	TIH W/ EXP CHECK. BROACH TBG EVERY 2000'.
	11:30 - 12:30	1.00	NUND	a	CLEAN	LAND TBG. RAN 2 3/8" EXPENDABLE CHECK;
						2 3/8" X 1.780" ID SEATING NIPPLE; 1 JT 2 3/8", 4.7#.
						J-55, EUE, 8RD TBG; 2 3/8" X 2' PUP JT F/ MARKER; & 206 JTS 2 3/8", 4.7#.
						J-55, EUE, 8RD TBG. LAND TBG @ 6456' KB. ND BOP. NU WH.
	12:30 - 14:00	1.50	BLOW	a	CLEAN	PUMP OFF CHECK & BLOW WELL CLEAN.
	14:00 - 15:00	1.00	FLOW	a	CLEAN	FLOW WELL UP TBG & FLARE TO MAKE SURE CHECK PUMPED OFF.
	15:00 - 16:00	1.00	RURD	a	CLEAN	SHUT IN. RD EQUIP.