

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Calpine Natural Gas Limited Partnership

3. Address and Telephone No.

720-359-9144

1200 17th Street, Suite 770, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL & 1190' FEL SEC. 22-T30N-R14W

5. Lease Designation and Serial No.

NM 15272

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Coolidge Com #1

9. API Well No.

30-045-26184

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal & Harper Hill FS/PC

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find proposed allocation formula.

14. I hereby certify that the foregoing is true and correct

Signed Hugo Cartaya Title Production Manager Date 12/12/02

(This space for Federal or State office use)

Approved by [Signature] Title Per. Eng. Date 8/1/03

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOC

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-26184

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.
NM 15272

7. Lease Name or Unit Agreement Name:

Coolidge Com

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Calpine Natural Gas Company, L.P.

3. Address of Operator

1200 17th Street, STE 770, Denver, CO 80202

8. Well No.

#1

9. Pool name or Wildcat

4. Well Location

Unit Letter A : 950 feet from the North line and 1190 feet from the East line

Section 22 Township 30N Range 14W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Allocation Formula ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Calpine is proposing that the production allocation between the Fruitland Coal and the Pictured Cliffs formation be approved based on the attached analysis.

The average daily production from the Fruitland Coal wells in Sections 13 through 30, Twp 30N, Rge 14W is 64 MCFPD. The average daily production from the Pictured Cliffs - Fruitland commingled wells was 83 MCFPD. By subtraction of the two indicates that the average daily production from the Pictured Cliffs alone would be 19 MCFPD.

Based on these attached calculations, Calpine is proposing that 23% of the commingled production be allocated to the Pictured Cliffs and 77% to the Fruitland coal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hugo Cartaya TITLE Production Manager DATE 12/12/02

Type or print name Hugo Cartaya Telephone No. (720) 946-1302

(This space for State use)

APPROVED BY Original Signed by STEVEN H. HAYDEN DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 16 2002

Conditions of approval, if any:

PRODUCTION ID										API										LEASE NAME										WELL NUM										OPERATOR NAME										LOCATION										FIELD NAME										PROD ZONE NAME										FIRST PROD DATE										LAST PROD DATE										GAS CUM										Producing Days										Average Daily Gas Production									
2300430452550680000										300452550680000										MORTON										1										CALPINE NATURAL GAS L.P.										23H 30N 14W NW SE NE										TWIN MOUNDS										FRUITLAND COAL										8/1/2001										2/28/2002										4,521										211										21									
2300430453073280000										300453073280000										RIVERA COM										2										DUGAN PRODUCTION CORPORATION										18E 30N 14W N2 SW NW										TWIN MOUNDS										FRUITLAND										1/1/2002										9/30/2002										6,497										272										24									
2300430453072480000										300453072480000										TURKS TOAST										10										DUGAN PRODUCTION CORPORATION										19C 30N 14W C NE NW										TWIN MOUNDS										FRUITLAND COAL										2/1/2002										9/30/2002										2,257										241										9									
2300430453073180000										300453073180000										TURKS TOAST										9										DUGAN PRODUCTION CORPORATION										18P 30N 14W NW SE SE										TWIN MOUNDS										FRUITLAND										1/1/2002										9/30/2002										1,992										272										7									
2300430452964980000										300452964980000										WF FEDERAL 20										1										RICHARDSON OPERATING COMPANY										20N 30N 14W NW SE SW										TWIN MOUNDS										FRUITLAND										1/1/2000										8/31/2002										9,222										973										9									
2300430452276470000										30045227640000										MS NONA										2										RICHARDSON OPERATING COMPANY										15A 30N 14W SW NE NE										BASIN										FRUITLAND COAL										7/1/1999										8/31/2002										118,792										1,157										103									
2300430453091970000										30045309190000										PINON COM										90										DUGAN PRODUCTION CORPORATION										13L 30N 14W SE NW SW										BASIN										FRUITLAND COAL										8/1/2002										9/30/2002										176										60										3									
2300430453073070000										30045307300000										TURKS TOAST COM										92										DUGAN PRODUCTION CORPORATION										18N 30N 14W NE SE SW										BASIN										FRUITLAND COAL										12/1/2001										9/30/2002										6,288										303										21									
2300430452964970000										30045296490000										WF FEDERAL 20										1										RICHARDSON OPERATING COMPANY										20N 30N 14W NW SE SW										BASIN										FRUITLAND COAL										1/1/2000										8/31/2002										66,173										973										68									
2300430453006270000										30045300620000										WF FEDERAL 20										2										RICHARDSON OPERATING COMPANY										20A 30N 14W SW NE NE										BASIN										FRUITLAND COAL										2/1/2001										8/31/2002										7,741										576										13									
2300430453003170000										30045300310000										WF FEDERAL 21										1Y										RICHARDSON OPERATING COMPANY										21M 30N 14W NE SW SW										BASIN										FRUITLAND COAL										4/1/2000										8/31/2002										12,646										882										14									
2300430452995070000										30045299500000										WF STATE 16										2										RICHARDSON OPERATING COMPANY										16B 30N 14W SE NW NE										BASIN										FRUITLAND COAL										3/1/2000										8/31/2002										74,211										913										81									
2300430452975070000										30045297500000										WF STATE 16										1										RICHARDSON OPERATING COMPANY										16M 30N 14W NE SW SW										BASIN										FRUITLAND COAL										11/1/1999										8/31/2002										72,306										1,034										70									
2300430452988086620										30045298800000										WF FEDERAL 28										1										RICHARDSON OPERATING COMPANY										28A 30N 14W SW NE NE										TWIN MOUNDS										FRUITLAND										1/1/2001										8/31/2002										12,030										607										20									
2300430452988086620										30045298800000										WF FEDERAL 28										2										RICHARDSON OPERATING COMPANY										28J 30N 14W SE NW SE										TWIN MOUNDS										FRUITLAND										1/1/2001										8/31/2002										153,107										607										252									
2300430452994886620										30045299480000										WF FEDERAL 28										2										RICHARDSON OPERATING COMPANY										29P 30N 14W NW SE SE										TWIN MOUNDS										FRUITLAND										4/1/2001										8/31/2002										161,168										517										312									
2300430453005886620										30045300580000										WF FEDERAL 29										2										RICHARDSON OPERATING COMPANY										29M 30N 14W NW SE SE										TWIN MOUNDS										FRUITLAND										11/1/2001										8/31/2002										10,469										303										35									
2300430453034786620										30045303470000										WF FEDERAL 29										3										DUGAN PRODUCTION CORPORATION										29M 30N 14W NE SW SW										BASIN										FRUITLAND										1/1/2000										9/30/2002										12,291										1,003										12									
2300430453076971629										30045307690000										BEYOND PETROLEUM 90										90										DUGAN PRODUCTION CORPORATION										26L 30N 14W SE NW SW										BASIN										FRUITLAND COAL										1/1/2001										9/30/2002										55,320										456										121									
2300430453058871629										30045305880000										JACOBS COM										1										RICHARDSON OPERATING COMPANY										28A 30N 14W SW NE NE										BASIN										FRUITLAND COAL										7/1/2001										8/31/2002										10,334										607										17									
2300430452988071629										30045298800000										WF FEDERAL 28										1										RICHARDSON OPERATING COMPANY										28N 30N 14W NW SE SW										BASIN										FRUITLAND COAL										1/1/2001										8/31/2002										153,347										576										266									
2300430453037971629										30045303790000										WF FEDERAL 28										3										RICHARDSON OPERATING COMPANY										29B 30N 14W NW SE SW										BASIN										FRUITLAND COAL										2/1/2001										8/31/2002										95,833										1,065										90									
2300430452973771629										30045297370000										WF FEDERAL 29										1										RICHARDSON OPERATING COMPANY										29M 30N 14W SE NW NE										BASIN										FRUITLAND COAL										10/1/1999										8/31/2002										4,278										303										14									
2300430453034771629										30045303470000										WF FEDERAL 29										3										RICHARDSON OPERATING COMPANY										29M 30N 14W NW SE SW										BASIN										FRUITLAND COAL										11/1/2001										8/31/2002										4,278										303										34									
2300430453034886620										30045303480000										WF FEDERAL 29										4										RICHARDSON OPERATING COMPANY										29D 30N 14W SE NW NW										TWIN MOUNDS										FRUITLAND COAL										3/1/2001										8/31/2002										18,608										548										34									
2300430452959871629										30045295980000										WF FEDERAL 30										1										RICHARDSON OPERATING COMPANY										30H 30N 14W NW SE NE										BASIN										FRUITLAND COAL										11/1/1999										8/31/2002										1,164										1,034										1									
2300430453057771629										30045305770000										WINIFRED COM										90										DUGAN PRODUCTION CORPORATION										26O 30N 14W C SW SE										BASIN										FRUITLAND COAL										7/1/2001										9/30/2002										14,623										456										32									

FRUITLAND COAL

Average Daily Production

Presidential Production

PRODUCTION ID	API	LEASE NAME	WELL NUM	OPERATOR NAME	LOCATION	FIELD NAME	PROD ZONE NAME	FIRST PROD DATE	LAST PROD DATE	GAS CUM	Producing Days	Average Daily Gas Production
2300430453091570000	30045309150000	MOLLY PITCHER	3	DUGAN PRODUCTION CORPORATION	14J 30N 14W SE NW SE	HARPER HILL	FRUITLAND-PICTURED CLIFFS	9/1/2002	9/30/2002	75	29	3
2300430453031870000	30045303180000	MR NONA 15	1	RICHARDSON OPERATING COMPANY	15E 30N 14W NE SW NW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	12/1/2001	8/31/2002	33,268	273	122
2300430452276470000	30045227640000	MUS NONA	2	RICHARDSON OPERATING COMPANY	15A 30N 14W SW NE NE	HARPER HILL	FRUITLAND-PICTURED CLIFFS	4/1/1999	8/31/2002	94,263	1,248	76
2300430453017970000	30045301790000	MUCHO DEAL	14	DUGAN PRODUCTION CORPORATION	14F 30N 14W NW SE NW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	11/1/2001	9/30/2002	83,798	333	252
2300430453091870000	30045309180000	PAN AMERICAN FEED	2	DUGAN PRODUCTION CORPORATION	24D 30N 14W NE NW NW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	8/1/2002	9/31/2002	335	30	8
2300430453092070000	30045309200000	PINON	2	DUGAN PRODUCTION CORPORATION	15F 30N 14W NW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	8/1/2002	9/30/2002	248	60	6
2300430453006280000	30045300620000	WF FEDERAL 20	2	RICHARDSON OPERATING COMPANY	20A 30N 14W SW NE NE	TWIN MOUNDS	FRUITLAND-PICTURED CLIFFS	2/1/2001	8/31/2002	6,820	576	12
2300430453011480000	30045301140000	WF FEDERAL 20	3	RICHARDSON OPERATING COMPANY	20O 30N 14W NE SW SE	TWIN MOUNDS	FRUITLAND-PICTURED CLIFFS	2/1/2001	8/31/2002	20,668	576	36
2300430453026170000	30045302610000	WF FEDERAL 21	3	RICHARDSON OPERATING COMPANY	21O 30N 14W NE SW SE	HARPER HILL	FRUITLAND-PICTURED CLIFFS	3/1/2001	8/31/2002	61,461	548	112
2300430453015670000	30045301560000	WF FEDERAL 21	2	RICHARDSON OPERATING COMPANY	21F 30N 14W NW SE NW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	2/1/2001	8/31/2002	70,850	576	123
2300430453003170000	30045300310000	WF FEDERAL 21	1Y	RICHARDSON OPERATING COMPANY	21M 30N 14W NE SW SW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	11/1/1999	8/31/2002	27,676	1,034	27
2300430453068170000	30045306810000	WF FEDERAL 25	1	RICHARDSON OPERATING COMPANY	25H 30N 14W SE SE NE	HARPER HILL	FRUITLAND-PICTURED CLIFFS	1/1/2002	8/31/2002	15,800	242	65
2300430453007770000	30045300770000	WF STATE 16	4	RICHARDSON OPERATING COMPANY	16C 30N 14W SW NE NW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	11/1/2001	8/31/2002	1,502	303	5
2300430453007670000	30045300760000	WF STATE 16	3	RICHARDSON OPERATING COMPANY	16O 30N 14W NE SW SE	HARPER HILL	FRUITLAND-PICTURED CLIFFS	6/1/2000	8/31/2002	84,354	821	103
2300430452995070000	30045299500000	WF STATE 16	2	RICHARDSON OPERATING COMPANY	16B 30N 14W SE NW NE	HARPER HILL	FRUITLAND-PICTURED CLIFFS	7/1/2001	8/31/2002	16,431	1,034	1
2300430452975070000	30045297500000	WF STATE 16	1	RICHARDSON OPERATING COMPANY	16M 30N 14W SE NW NW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	11/1/1999	8/31/2002	876	882	16
2300430453059078160	30045305900000	JACOBS	3	DUGAN PRODUCTION CORPORATION	26C 30N 14W SW NE NW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	7/1/2001	9/30/2002	58,242	456	128
2300430453059178160	30045305910000	MAYRE	4R	DUGAN PRODUCTION CORPORATION	27O 30N 14W NE SE SE	HARPER HILL	FRUITLAND-PICTURED CLIFFS	7/1/2001	8/31/2002	88,385	273	194
2300430453039278160	30045303920000	WF FEDERAL 27	1	RICHARDSON OPERATING COMPANY	27G 30N 14W NE SW NE	HARPER HILL	FRUITLAND-PICTURED CLIFFS	12/1/2001	8/31/2002	28,321	273	104
2300430453039378160	30045303930000	WF FEDERAL 27	3	RICHARDSON OPERATING COMPANY	27K 30N 14W SE NW SW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	12/1/2001	8/31/2002	66,655	273	244
2300430453068978160	30045306890000	WF FEDERAL 27	2	RICHARDSON OPERATING COMPANY	27C 30N 14W SW NE NW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	12/1/2001	8/31/2002	62,071	273	227
2300430453037778160	30045303770000	WF FEDERAL 28	4	RICHARDSON OPERATING COMPANY	28F 30N 14W NW SE NW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	3/1/2001	8/31/2002	75,125	548	137
2300430453037978160	30045303790000	WF FEDERAL 28	3	RICHARDSON OPERATING COMPANY	28N 30N 14W NW SE SW	HARPER HILL	FRUITLAND-PICTURED CLIFFS	3/1/2001	8/31/2002	30,965	548	57
2300430452973786620	30045297370000	WF FEDERAL 29	1	RICHARDSON OPERATING COMPANY	29B 30N 14W SE NW NE	TWIN MOUNDS	FRUITLAND-PICTURED CLIFFS	11/1/1999	8/31/2002	13,869	1,034	13
2300430452959886620	30045295980000	WF FEDERAL 30	1	RICHARDSON OPERATING COMPANY	30H 30N 14W NW SE NE	TWIN MOUNDS	FRUITLAND-PICTURED CLIFFS	11/1/1999	8/31/2002	1,164	1,034	1

Formation	Average Daily Production	% of Total
PICTURED CLIFFS	19	23%
FRUITLAND COAL	64	77%
Total	83	100%

FRUITLAND-PICTURED CLIFFS	Average Daily Production
83	
PICTURED CLIFFS	Average Daily Production
19	