

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 08/02/2006

API No. 30-039-29589

DHC No. DHC 2065AZ

Well Name  
SAN JUAN 29-7 UNIT

Well No.  
#71B

Unit Letter <b>B</b>	Section <b>24</b>	Township <b>T029N</b>	Range <b>R007W</b>	Footage <b>1080' FNL &amp; 1980' FEL</b>
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County, State  
**Rio Arriba County,  
New Mexico**

Completion Date  
**7/19/2006**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1926 MCFD	90%		90%
DAKOTA	205 MCFD	10%		10%
	2131			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X *Christy McMullan*

Engineer

8/3/06

Christy McMullan

X *Wendy Payne*

Engineering Tech.

8/2/06

Wendy Payne