



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 08/02/2006

API No. 30-039-29609

DHC No. DHC 2005 AZ

Well Name
SAN JUAN 27-5 UNIT

Well No.
#163N

Unit Letter F	Section 18	Township T027N	Range R005W	Footage 1955' FNL & 2145' FWL
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County, State
**Rio Arriba County,
New Mexico**

Completion Date
07/27/2006

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1370 MCFD	84%		84%
DAKOTA	256 MCFD	16%		16%
	1626			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X	Engineer	8/3/06
Christy McMullan		
X	Engineering Tech.	8/2/06
Wendy Payne		