

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. 122IND2772							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name Ute Mountain Ute							
2. Name of Operator Burlington Resources Oil & Gas Company		7. Unit or CA Agreement Name and No.							
3. Address P. O. Box 4289 Farmington, NM 87499		8. Lease Name and Well No. Ute Mountain Ute #75							
3a. Phone No. (include area code) 505-326-9700		9. AFI Well No. 30-045-33300							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW, Lot C, 1120' FNL & 1860' FWL At top prod. interval reported below same At total depth same		10. Field and Pool, or Exploratory Barker Creek-Dakota Pool							
14. Date Spudded 09/29/2005		11. Sec., T., R., M., on Block and Survey or Area Sec 28-32N-14W							
15. Date T.D. Reached 10/03/2005		12. County or Parish San Juan							
16. Date Completed 02/21/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 6153' KB									
18. Total Depth: MD 2718' TVD		19. Plug Back T.D.: MD 2660' TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL CBL, PEX		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	7 5/8"	29.7#	Surface	329'		200 sx	42	Cir	13 bbls
6 1/4"	4 1/2"	10.5#	Surface	2715'	Lead	130 sx	66	No cement to	See attached doc
					Tail	175 sx	51	surface.	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2578'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrison	2483'		2620' - 2628'	2 spf	16	Active			
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
		By: DAK 5/5/06							
		San Juan Formation							
		Bureau of Land Management							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/21/2006	04/10/2006	24	→	0	765	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	SI 740	750	→	0	765	0		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

OPERATOR'S COPY APR 28 2006

B 9-8-06

Bureau of Land Management
Durango, Colorado

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Dakota	2231	2483	Sandstone, silt and shale, vf-mg, subang-subrnd, arg, sil cmt, gas-bearing	Mesaverde Gallup (Niobrara) Greenhorn	Surface 1400' 2115'
Morrison	2483	TD	varicolored shale w/occ sand, fg, sil cmt, gas in perf intv	Graneros Dakota Morrison	2172' 2231' 2483'

32. Additional remarks (include plugging procedure):

Production Casing: Circ pressure 918 psi, bump plug at 1724 psi. No cement to surface. Lost circ when shut down to drop plug and wash pump & lines, approx. 50 bbls slurry past shoe. Daily reports attached per BLM request.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

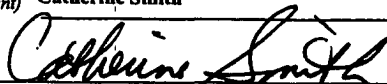
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Huntington Energy, L.L.C., Agent for Burlington Resources

Signature



Date 04/21/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.