

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. 122IND2772							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name Ute Mountain Ute							
2. Name of Operator Burlington Resources Oil & Gas Company		7. Unit or CA Agreement Name and No.							
3. Address P. O. Box 4289 Farmington, NM 87499		8. Lease Name and Well No. Ute Mountain Ute #76							
3a. Phone No. (include area code) 505-326-9700		9. AFI Well No. 30-045-33301							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE, Lot B, 895' FNL & 1445' FEL At top prod. interval reported below same At total depth same		10. Field and Pool, or Exploratory Barker Creek-Dakota Pool							
14. Date Spudded 12/13/2005		15. Date T.D. Reached 12/21/2005							
16. Date Completed 02/16/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6124' KB							
18. Total Depth: MD 2850' TVD		19. Plug Back T.D.: MD 2740' TVD							
20. Depth Bridge Plug Set: MD 2750' TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL CBL, PEX							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	7 5/8"	29.7#	Surface	348'		220 sx	46	Cir	15 bbls
6 1/4"	4 1/2"	10.5#	Surface	2849'	Lead	165 sx	58	Cir	45 bbls
					Tail	175 sx	46		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2616'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrison	2482'	NP	2768' - 2775'	7 ft	14	Inactiv: CIBP at 2750'			
B) Morrison	2482'	NP	2612' - 2618'	6 ft	12	Active			
C) Dakota	2240'	2482'	2416' - 2464'	37 ft	74	Active			
D) Morrison/Dakota	2240'	2482'	2416' - 2618'	43 ft	86	Active			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
2768' - 2775'		500 gals 15% HCL							
28. Production - Interval A				28a. Production - Interval B					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	02/09/2006	2	→			30			Swabbing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Water Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	02/10/2006	9	→		1156	15.6			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64	540		→					Dry Gas	

\*(See instructions and spaces for additional data on page 2)

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Bureau of Land Management  
Durango, Colorado

B

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	02/14/2006	2	→	0	1342	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
24/64	SI 380		→						Testing

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/16/2006	04/07/2006	24	→	0	880	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
24/64	SI 684	679	→	0	880	0			Producing

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Dakota	2240'	2482'	Sandstone, silt & shale, vf-med g, arg, sil cmt, gas and poss water	Mesaverde Gallup (Niobrara) Greenhorn Graneros Dakota Morrison	Surface 1397' 2121' 2173' 2240' 2482'
Morrison	2482'		Shale with intbd sand, vfg, arg, gas & water-bearing		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sandry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith

Title Huntington Energy, L.L.C., Agent for Burlington Resources

Signature

Date 04/21/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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