

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. 122IND2772
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug-Back <input type="checkbox"/> Diff. Resvr., Other _____										6. If Indian, Allottee or Tribe Name Ute Mountain Ute
2. Name of Operator Burlington Resources Oil & Gas Company										7. Unit or CA Agreement Name and No.
3. Address P. O. Box 4289 Farmington, NM 87499					3a. Phone No. (include area code) 505-326-9700					8. Lease Name and Well No. Ute Mountain Ute #73
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW, Lot E, 1410' FNL & 845' FWL At top prod. interval reported below same At total depth same										9. AFI Well No. 30-045-33302
14. Date Spudded 12/02/2005			15. Date T.D. Reached 12/09/2005			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/11/2006			10. Field and Pool, or Exploratory Barker Creek-Dakota Pool	
18. Total Depth: MD 2915' TVD			19. Plug Back T.D.: MD 2730' TVD			20. Depth Bridge Plug Set: MD 2840' & 2740' TVD				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL CBL, PEX										11. Sec., T., R., M., on Block and Survey or Area Sec 23-32N-14W
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										12. County or Parish San Juan
23. Casing and Liner Record (Report all strings set in well)										13. State NM
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
11"	7 5/8"	29.7#	Surface	347'		220 sx	46	Cir	15 bbls	
6 1/4"	4 1/2"	10.5#	Surface	2913'	Lead	210 sx	73	Cir	40 bbls	
					Tail	175 sx	46			
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2 3/8"	2492'									
25. Producing Intervals										
Formation	Top	Bottom	26. Perforation Record							
A) Morrison	2772'	NP	2847'- 2863'	5 ft	10	Inactive CIBP: at 2840'				
B) Dakota	2556'	2772'	2750' - 2753'	3 ft	6	Inactive: CIBP at 2740'				
C) Dakota	2556'	2772'	2557' - 2653'	25 ft	50	ACCEPTED FOR RECORD				
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, etc.										
Depth Interval			Amount and Type of Material							
2847 - 2863			400 gals of 15% HCL							
2750 - 2753			326 gals 15% NEFE HCL							
2557 - 2653			55,807 gas of 700 20# foamed linear gel containing 99355# of 20/40 sand							
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
	02/06/2006		→			0			Swabbing	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→						Tight	
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
	02/07/2006		→			13			Swabbing	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→						Non producing	

\*(See instructions and spaces for additional data on page 2)

OPERATOR'S COPY

APR 27 2006

Bureau of Land Management  
Durango, Colorado

B 9/8/06

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/2006	04/19/2006	24	→	0	860	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
24/64	SI 626	637	→	0	860	0			Producing

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
	SI		→						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Dakota	2556	2772	Sandstone, silt & shale, vf-mg, subang-subrnd, arg, sil, gas & water-bearing sands	Mesaverde Mancos Gallup (Niobrara) Greenhorn Graneros Dakota Morrison	Surface 559' 1688' 2429' 2486' 2556' 2772'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

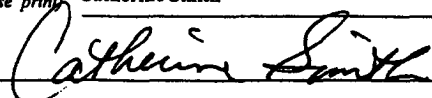
- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith

Title Huntington Energy, L.L.C., Agent for Burlington Resources

Signature



Date 04/21/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.