## UNITED STATES DEPARTMENT OF THE INTERIOR

(See other in-structions ons reverse side)

SUBMIT IN DUPLICATE\* FORM APPROVED

OMB NO. 1004-0137 Expires: February 28, 1995

Expires.	reordary 2	0, 1777	
5. LEASE DI	ESIGNATION	AND SERIAL	NO.

*)	
	5. LEASE DESIGNATION AND SERIAL
	514 (144

		BUR	EAU OI	F LAND	) MANAGEN	IENT				BIA	.# 11
WELL	COM	PLETION	OR R	RECON	MPLETION	IREPOF	RT.A	ND LOG			EE OR TRIBE NAME pache Tribe
		OIL	1	GAS	12 12000 TH		- 111	<del>1 11 40</del>		AGREEMENT	
ia. TYPE OF WOR! ib. TYPE OF WEL!		WELL		WELL	EJ L		Other_				
NEW T	WORK [	DEEPEN	7	PLUG		¬RECE	ELVE	ED	8. FARM	OR LEASE NA	ME, WELL NO.
WELL LAJ 2. NAME OF OPERATO	OVER L			BACK	PARSVAR I	TARK	Other	TON ISM	licaril	la Anach	e B-16-E
Elm Ridge Ex		n CO LLC			المنتج المنت	约28名	977	. 1	9. API W		8 D-10-E
3. ADDRESS AND TEL	EPHONE N	0.			- A.F.		<del>5775</del> ,	775	30-03	9-27725	
PO Box 156,	Bloomf	ield, NM 874	13 5	05-632	-3476 x 201	٠,		15		AND POOL O	
4. LOCATION OF W	ELL (Repo	ort locations clearly	and in accor	dance with	any State requiremen	%(°G 200	16	( » ''			ness and Basin Da
At Surface		1070' FS	L X 14:	OU FEL	( <del>-</del> )			المدار	1		BLOCK AND SURVEY
At top prod. Interval re	eported belo	ow .			(周 ()		3.00	7 13	OR AF	EA	
At total depth					(0)		. 1			124N-R5	
	х			14. PERMIT		DATE IS			R	TY OR PARISH O <i>Artiba</i>	NM
15. DATE SPUDDED 10-12-04		r.d. reached 11-1-04	17. DAT		Ready to prod.) 7/ 28-06	• 41 1			c)* GL		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MI		21. PLUG BAC	K T.D., MD		22. IF MULTIPI	LE COMPL.		23. INTERVALS	ROTARY TOO	LS.	CABLE TOOLS
7058' мо	1	гvD 7013'	MD		HOW MAN	Y*		DRILLED BY	xx		
24. PRODUCING INTE				ттом, нал	Æ (MD AND TVD)*						25. WAS DIRECTIONAL
(6618' - 6648')	Dakota										SURVEY MADE
26. TYPE ELECTRIC A	ND OTHER		al Dens	ity, Hig	h Resolution	Induction	log, C	CBL log			27. WAS WELL CORED
23.					NG RECORD (Re			<u> </u>			
CASING SIZE		WEIGHT,			H SET (MD)	HOLE SIZE			MENT, CEMENTING		AMOUNT PULLED
8 5/8 4 1/2		10.5			371' '054'	12 1/4' 7 7/8"			e used 235 e used 190		<del> </del>
4 1/2		10.0	**		004	1 1/6		Suriaci	B USBU 190.	SKS	+
1											
29.			R RECOR					30.		RECORD	
SIZE	T	OP (MD)	BOTTON	M (MD)	SACKS CEMENT	SCREEN (I	MD)	2 3/8"	659		PACKER SET (MD)
								2.3/0	009		<del></del>
I. PERFORATION R	ECORD (In	terval, size and num	er)			32.		ACID, SHOT, FE	RACTURE, CEMI	NT SQUEE	ZE, ETC.
IN	TERVAL		SIZ	_	NUMBER	DEPT	H INTE	RVAL (MD)			MATERIAL USED
6618	3' to 664	18'	.3	8	120	661	18' to	6648'			MCA HCL Acid
											a 200 Foam Frac
						-				20/40 Otto	w/ Expedite
33.*						PRODUCTION	ON	<u>_</u>	007	000100	Expound
DATE FIRST PR		ON PRODUC	TION MI	ETHOD (	Flowing, gas lift,	pumping—siz		type of pump)		L STAT	US (Producing or she
7-28-0 DATE OF TEST		HOURS TEST	ELICRO	CE SIZE	PROD'N. FOI	lowing		GAS-MCF.	SS/ A TEN	RBBL.	GAS-OIL RATIO
7-28-06		24		/4"	TEST PERIO	OIL-DBIA	· I	550	WALE	квыс. 6	GAS-OIL RATIO
FLOW. TUBING	PRESS	CASING PRES				GAS	-MCF		WATER-BB		AVITY-API (CORR.
23		q		UR RAT			5.	50	6 -		
34. DISPOSITION	N OF GA	S (Sold, ased fo	r fuel, ver		40.0%				TEST V	VITNESSE	D BY
35. LIST OF AT	тафимі	ENTS //	<del> </del>	Flow to	tank				I		
Completion <b>fiel</b> d	11	<i>U 1</i> 1									
66. I hereby certify tha	the forego	oing arti attached in	formation is	complete a	nd correct as determ						0/0/0
SIGNED	114	Just	$\Delta \angle$		TITLE	<i>P</i>	rodu	ction Techn	ician	DAT	E 8/3/2006
			<i>(</i> ) •(8	See Instruc	tions and Spaces	for Additional C	Data on	Reverse Side)			<del></del>
Title 18 U.S.C. Section 1001,	, makes it a crin	ns for any person knowing			•			•	ts or representations as to	my matter within it	s jurisdiction.

ACCEPTED FOR RECORD

NMOCD

AUG 2 3 2006



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