Form 3160- 5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires: January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. NOG-8707-1145

Lease Serial No

5. IT MODELL,	Navajo N			<u></u>
7. If Unit or	CA. Agreement	Designation	a.e	Q ?

SUBMIT IN IRIPLICATE - Other Instructions on reverse side					NA SEF)	
Type of Well Oil Well Gas Well	Other	070 [RECEIVED FARMINGTON	8. Well Name a	ind No.		
2. Name of Operator RIM Southwest Corporation					Navajo #153	<u> </u>	
3a. Address 3b. Phone No. (include area code)				30-045-08506	· · ·		
5 Inverness Drive East, En	(303)	799-9828	10. Field and Po	ool, or Exploratory Area	.77.,		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Rattlesnake			
					11. County or Parish, State		
(990' FSL & 2310' FWL) sec 12 - Twp 29N - Rge 19W					San Juan Co., New Mexico		
12. CHECK APPRO	PRIATE BOX(S) TO INI	DICATE NATURE OF	NOTICE, REPORT	T, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (Sta	art/ Resume)	Water Shut-off		
	Altering Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
	Change Plans	X Plug and abandon	Temporarily Ab	pandon			
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal				

- 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
 - 1) MI and RU A-Plus Well Service 8/18/2006.
 - 2) TIH w/ 2 3/8" Tbg. And Csg. Scraper to 844', tag solid.
 - 3) Circulated hole w/ 19 bbls water. Pressure test casing to 800 psi. Held pressure. Perforations at 855' 858' are covered and plugged off.
 - 4) Received approval from Steve Mason at BLM in Farmington to set inside plug.
 - 5) POOH, lay down casing scrapper. RIH open ended to 844'
 - 6) Set plug #1 Mix and pump 20 sxs (38.2 cu. Ft.) 14.8#/gal Type III cmt.. Plug set from 844' to 565'. Good circulation.
 - POOH to 154'.
 - 8) Set plug #2 Mix and pump 20 sxs (38.2 cu. Ft.) 14.8#/gal Type III cmt.. Plug set from 154' to surface. Good circulation.
 - 9) Cut of 5 1/2" and 9 5/8" casing 4 ft. below grd. Level. Cement to surface on both 5 1/2" and 9 5/8" csg.
 - 10) Set Dry Hole Marker. And cement in place w/ 25 sxs. Cement. Cut off Anchors, Clean location and Return to Town.
 - 11) Well Plugged 8/18/2006,

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)				
Kenneth J. Kundrik	itle	Operations Engineer		
	ate	8/31/2006		
THIS SPACE FOR FEDE	RAL OR STAT	E OFFICE USE		
Approved by	Title	Date		
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED TO MESCORD		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or a States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.



WELL: Ratiesnake #153 COUNTY: San Jaun API #: 30-045-08506 Rattlesnake STATE: NM SPUD DATE: 01/24/1964 FIELD: LOC.: 990' FSL & 2310' FEL sec12 T29N R19W FORMATION: Dakota ELEVATION: GL = 5,344', TD: 950° PBTD: CASING RECORD SURFACE CASING THD ST&C O.D. 9 5/8 TOP BTM NO. JTS. BIT SZ. SX CMT. TOP CMT. Surface Surface 24
 PRODUCTION CASING

 TOP
 BTM
 NO. JTS.
 BIT SZ.
 SX CMT.
 TOP CMT.

 Surface
 950
 250
 surface
 WT/FT. GRADE THD 14.0# 9 5/8" set at 24" LINER BTM NO. JTS. BIT SZ. SX CMT. TOP CMT. Q.D. WT./FT. GRADE THD Cmt/w 14 sxs Plug #2 154' to surface 20 sxs 14.8#/gal Type III cmt. TUBING 38.2 cu. Ft. WT./FT. GRADE THD TOP BTM NO. JTS. BIT SZ. 6.5# J-55 8 rd. PERFORATION RECORD DATE TOP воттом ZONE STATUS 11/22/63 0856' 0860' Dkta Sqz 09/30/65 855' 0858 DKTA Plug #1 844' - 565' 20 sxs Type III cmt 14.8#/gai (38.2 cu. Ft.) TREATMENT Well Plugged 8/18/2006. Cemented w/ 250 sxs Tagged fill at 844' Perf 855 - 858' REMARKS - Surface Location:990' FSL & 2310' FWL SE/4 **_1**5-1/2" set @ 950" TD: 950' MISCELLANEOUS CAPACITIES RIM WI%: Tubular Cap. вит: Bbl/ft Ft3/ft BHP: Tubing 0.00579 0.03250 EST SITP: LOGS: Casing 0.02444 0.13700 Annular Cap. Ft3/ft 0.09370 Tbg x Csg 0.04500 0.25260 Csg x Open Hole TUBULAR GOODS PERFORMANCE Material Tensile Collapse ID Burst Drift (lbs) (psi) (psi) (in) (in) Prepared By: KJK Date: 11/5/01 Updated: 8/31/2006