District 1.
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
20 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

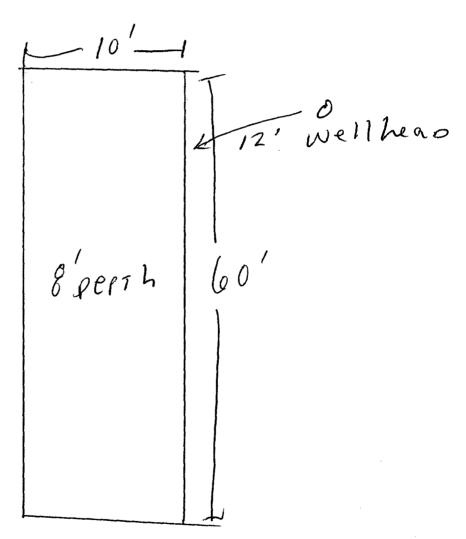
Form C-144 June 1, 2004

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is nit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)

| Is pit or below-grade tal Type of action: Registration of a pit | or below-grade tank \(\subseteq \) Closure of a pit or below- | grade tank 🛛 |
|---|---|---|
| Operator: Dugan Production Corp. Telephone: | (505)325-1821 e-mail address: <u>pau</u> | ulsikora@duganproduction.com |
| Address: P. O. Box 420, Farmington, NM 87499-0420 | (505)525-1021 | |
| Facility or well name: Bisti State #90S API #: 30-045-32981 | U/L or Otr/Otr O Sec 2 T 25N R | 13W |
| County: San Juan Latitude 36.42611 Longitude 108.18444 | | |
| Pit | Below-grade tank | |
| Type: Drilling ⊠ Production ☐ Disposal ☐ | Volume:bbl Type of fluid: | |
| Workover ☐ Emergency ☐ | Construction material: | |
| Lined ☑ Unlined □ | Double-walled, with leak detection? Yes If not, explain why not | |
| Liner type: Synthetic ☑ Thickness 12 mil Clay ☐ | | |
| Pit Volume 855 bbl | | |
| Depth to ground water (vertical distance from bottom of pit to seasonal | Less than 50 feet | (20 points) |
| high water elevation of ground water.) | 50 feet or more, but less than 100 feet | (10 points) 92 92 97 |
| mga water elevation of ground water. | 100 feet or more | (0 points) 0 |
| Wellhead protection area: (Less than 200 feet from a private domestic | Voc | (20 points) |
| water source, or less than 1000 feet from all other water sources.) | Yes | |
| | No | (0 points) 0 |
| Distance to surface water: (horizontal distance to all wetlands, playas, | Less than 200 feet | (20 points) |
| irrigation canals, ditches, and perennial and ephemeral watercourses.) | 200 feet or more, but less than 1000 feet | (10 points) |
| | 1000 feet or more | (0 points) 0 |
| | Ranking Score (Total Points) | 0 |
| If this is a pit closure: (1) attach a diagram of the facility showing the pit | 's relationship to other equipment and tanks. (2) Inc | dicate disposal location: (check the onsite box if y |
| are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility | | · · |
| remediation start date and end date. (4) Groundwater encountered: No 🛛 | | |
| Attach soil sample results and a diagram of sample locations and excavation | | in and action sample results. (3) |
| | | The size |
| The drilling/reserve pit at the Bisti State #90S closure. The pit liner cut off | | |
| dimensions are 8' deep x 10' wide x 60' length with an average 3' slope are | nd its center is S 12' of wellhead. See attached. Un | til a general permit is prepared and approved. |
| <u>Dugan Production Corp.</u> intends to follow NMOCD guidelines modified on | nly as necessary to comply with stipulations impose | d by the Bureau of Land Management. |
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| ' | | |
| <u> </u> | | |
| I hereby certify that the information above is true and complete to the best been/will be constructed or closed according to NMOCD guidelines Date: September 5, 2006 | of my knowledge and belief further certify that, a general permit, or an (attached) alternation | t the above-described pit or below-grade tank h ve OCD-approved plan ⊠. |
| | nature / | |
| Your certification and NMOCD approval of this application/closure does rotherwise endanger public health or the environment. Nor does it relieve t regulations. | not relieve the operator of liability should the conten | its of the pit or tank contaminate ground water or any other federal, state, or local laws and/or |
| Approval: Printed Name/Title **PUTY OIL & GAS INSPECTOR, DIST. | Signature Standon Bell | Date: SEP 0 8 2008 |

Reserve Pits & Direction From Wellheap



855 bbls Capacity